



300 E. Mineral Ave., Suite 10  
Littleton, CO 80122-2631  
303/781-8211 303/781-1167 Fax

April 20, 2005

Fluid Minerals Group  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.  
RBU 14-11F, 444' FSL, 1,798' FWL, SE/4 SW/4,  
Section 11, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

RECEIVED

APR 25 2005

DIV. OF OIL, GAS & MINING

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*  
Don Hamilton  
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining  
Carla Christian, Dominion  
Marty Buys, Buys & Associates, Inc.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-7206</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>
2. NAME OF OPERATOR <b>Dominion Exploration &amp; Production, Inc.</b>		7. UNIT AGREEMENT NAME <b>River Bend Unit</b>
3. ADDRESS AND TELEPHONE NO. <b>14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263</b>		8. FARM OR LEASE NAME, WELL NO. <b>RBU 14-11F</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>444' FSL, 1,798' FWL SE/4 SW/4</b> At proposed prod. zone <b>444' FSL, 1,798' FWL SE/4 SW/4</b>		9. API WELL NO. <b>43-047-36606</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>9.42 miles southeast of Ouray, Utah</b>		10. FIELD AND POOL, OR WILDCAT <b>Natural Buttes</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) <b>444'</b>		11. SEC. T.R.M. OR BLK. <b>Section 11, T10S, R20E, SLB&amp;M</b>
16. NO. OF ACRES IN LEASE <b>1.880</b>		12. COUNTY OR PARISH <b>Uintah</b>
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40 acres</b>		13. STATE <b>Utah</b>
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1,450'</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5,012' GR</b>		22. APPROX. DATE WORK WILL START* <b>September 1, 2005</b>

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,350'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #765 63690 0830

Other Information:

Drilling Plan and Surface Use Plan are attached.  
Dominion requests that this complete application for permit to drill be held confidential.  
A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

Federal Approval of this  
Action is Necessary

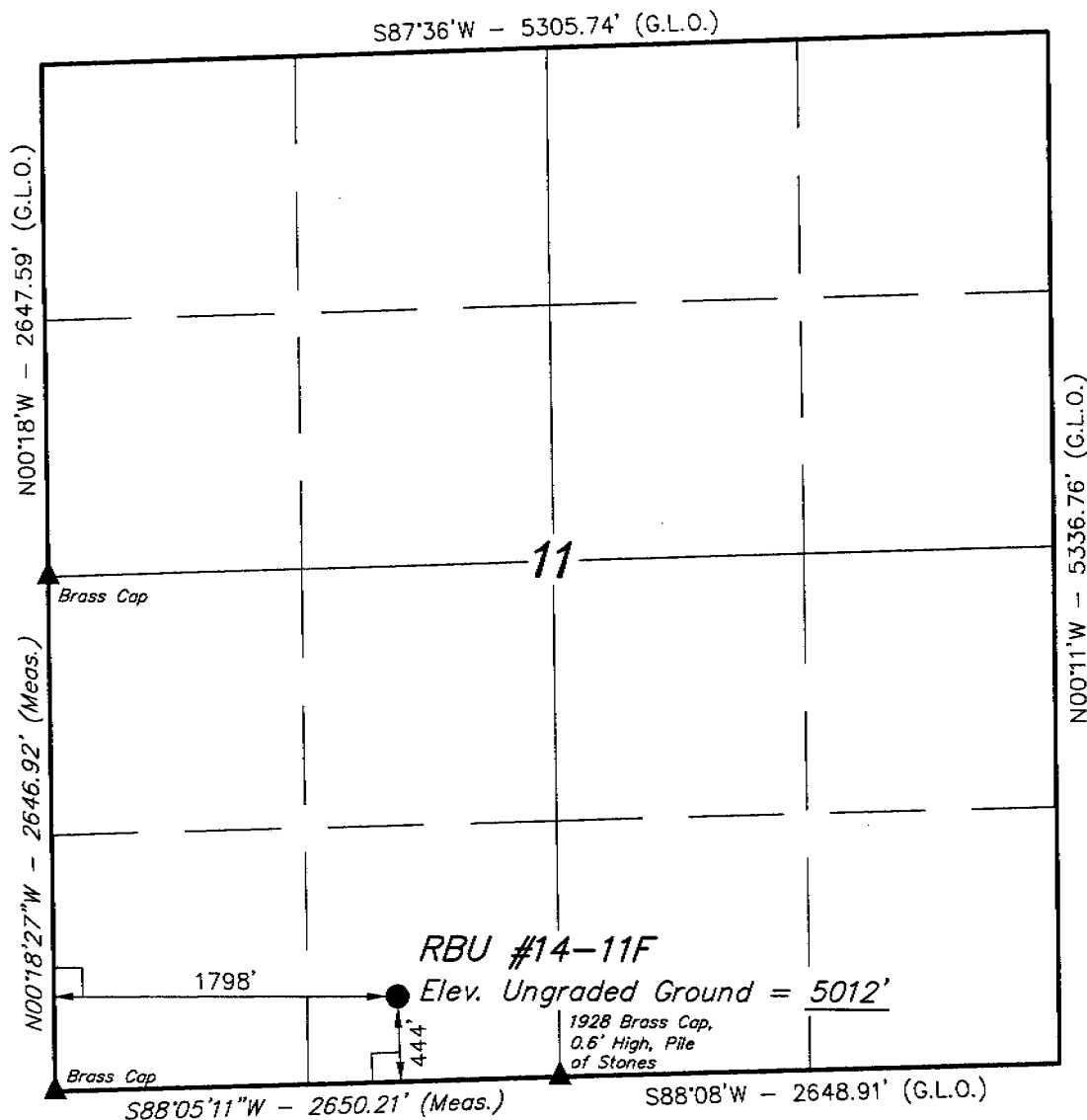
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED <u>Don Hamilton</u> Don Hamilton TITLE <u>Agent for Dominion</u> DATE <u>April 20, 2005</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>43-047-36606</u>	APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
CONDITIONS OF APPROVAL, IF ANY:	
APPROVED BY <u>[Signature]</u> TITLE <u>BRADLEY G. HILL</u> DATE <u>04-28-05</u>	
ENVIRONMENTAL SCIENTIST III	
*See Instructions On Reverse Side	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

**T10S, R20E, S.L.B.&M.**



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°57'22.06" (39.956128)

LONGITUDE = 109°38'08.86" (109.635794)

(NAD 27)

LATITUDE = 39°57'22.19" (39.956164)

LONGITUDE = 109°38'06.37" (109.635103)

**DOMINION EXPLR. & PROD., INC.**

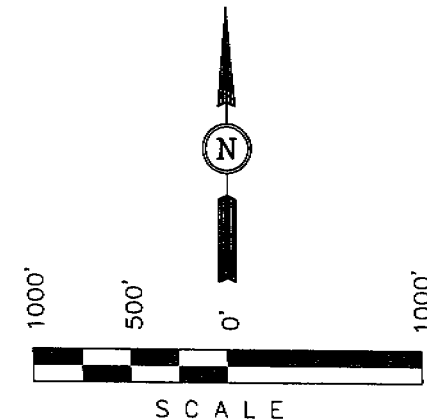
Well location, RBU #14-11F, located as shown in the SE 1/4 SW 1/4 of Section 11, T10S, R20E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Hay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 16113  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**

**85 SOUTH 200 EAST - VERNAL, UTAH 84078**

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-15-05	DATE DRAWN: 2-28-05
PARTY B.B. J.M. D.L. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** RBU 14-11F  
444' FSL & 1798' FWL  
Section 11-10S-20E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,085'
Uteland Limestone	4,465'
Wasatch	4,625'
Chapita Wells	5,545'
Uteland Buttes	6,705'
Mesaverde	7,485'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,085'	Oil
Uteland Limestone	4,465'	Oil
Wasatch	4,625'	Gas
Chapita Wells	5,545'	Gas
Uteland Buttes	6,705'	Gas
Mesaverde	7,485'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,350'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### 5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

#### 6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,350'	8.6	Fresh water/2% KCL/KCL mud system

#### 7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

#### 8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

#### 9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

#### 10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H<sub>2</sub>S gas.

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## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### 11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

#### 12. CEMENT SYSTEMS

##### a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.  
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.  
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.  
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.  
Water requirement: 5.2 gal/sack

##### c. Production Casing Cement:

- Drill 7-7/8" hole to 8,350'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,350'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.  
Water requirement: 17.71 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.  
Water requirement: 9.09 gal/sack  
Compressives @ 165°F: 905 psi after 24 hours

#### 13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: September 1, 2005  
Duration: 14 Days

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## SURFACE USE PLAN

### CONDITIONS OF APPROVAL

#### *Attachment for Permit to Drill*

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** RBU 14-11F  
444' FSL & 1798' FWL  
Section 11-10S-20E  
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The federal onsite inspection for the referenced well was conducted on Thursday, March 31, 2005 at approximately 1:00 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering and Land Surveying
Jesse Merkley	Surveyors Helper	Uintah Engineering and Land Surveying
Stan Olmstead	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Randy Jackson	Foreman	Jackson Construction
Lonnig Hogan	Foreman	LaRose Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 9.42 miles southeast of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary.

2. Planned Access Roads:

- a. From the existing road that accesses the existing RBU 3-14F an access is proposed trending north approximately 0.25 miles to the proposed wellsite. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with minor cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.25 miles long and adequate site distance exists in all directions.
- f. No culverts or low-water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
  - i. Water wells                      None
  - ii. Injection wells                None
  - iii. Disposal wells                None
  - iv. Drilling wells                 None
  - v. Temp. shut-in wells            None
  - vi. Producing wells                25
  - vii. Abandon wells                4
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.



4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the east side of the well site and traverse 1,510' south to the existing 4" pipeline that services the existing RBU 3-14F.
- i. The new gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,510' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.

- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southeast.
- c. The pad and road designs are consistent with BLM specifications.
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On Ute Tribal and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM within the approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership -- Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership -- Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
  - a. No drainage crossings that require additional State or Federal approval are being crossed.
  - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 4-20-05

DOMINION EXPLR. & PROD., INC.

RBU #14-11F

SECTION 11, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.35 MILES.

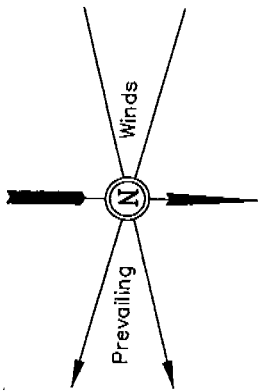
# DOMINION EXPLR. & PROD., INC.

## LOCATION LAYOUT FOR

RBU #14-11F

SECTION 11, T10S, R20E, S.L.B.&M.

444' FSL 1798' FWL



SCALE: 1" = 50'  
DATE: 2-28-05  
Drawn By: E.C.O.

C-3.6'  
El. 5009.5'

F-12.7'  
El. 4993.2'

Topsoil Stockpile

Sta. 3+55

C-2.1'  
El. 5008.0'

Round Corners  
as Needed

Approx.  
Top of  
Cut Slope

Approx.  
Toe of  
Fill Slope

Pit Topsoil

FLARE PIT

El. 5013.5'  
C-7.6'

El. 5013.5'  
C-7.6'

C-6.3'  
El. 5012.2'

El. 5015.6'  
C-17.7'  
(btm. pit)

20' WIDE BENCH

30'

35'

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# DOMINION EXPLR. & PROD., INC.

## TYPICAL CROSS SECTIONS FOR

RBU #14-11F

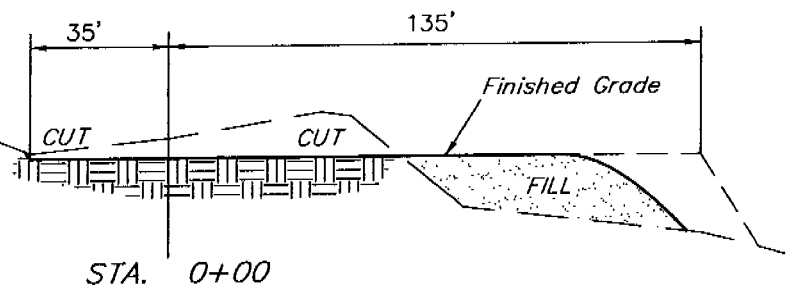
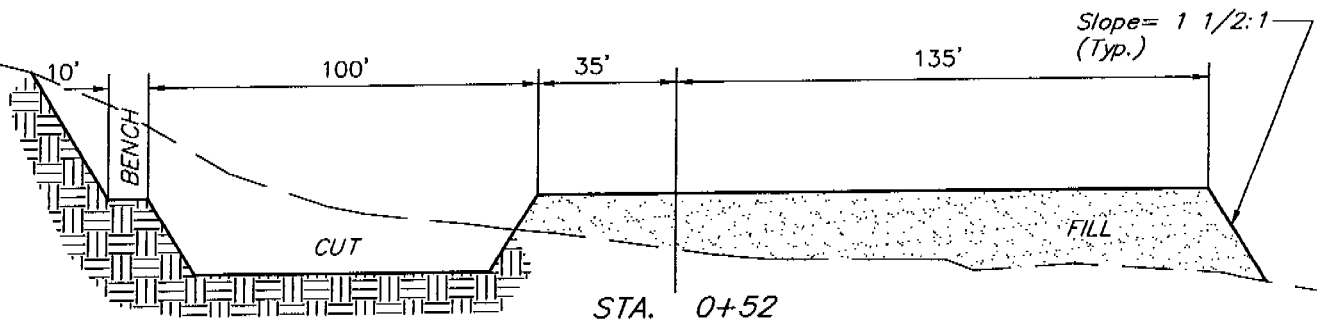
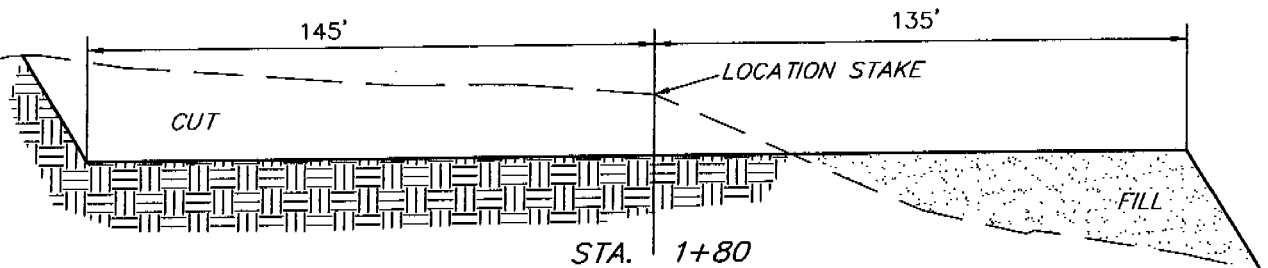
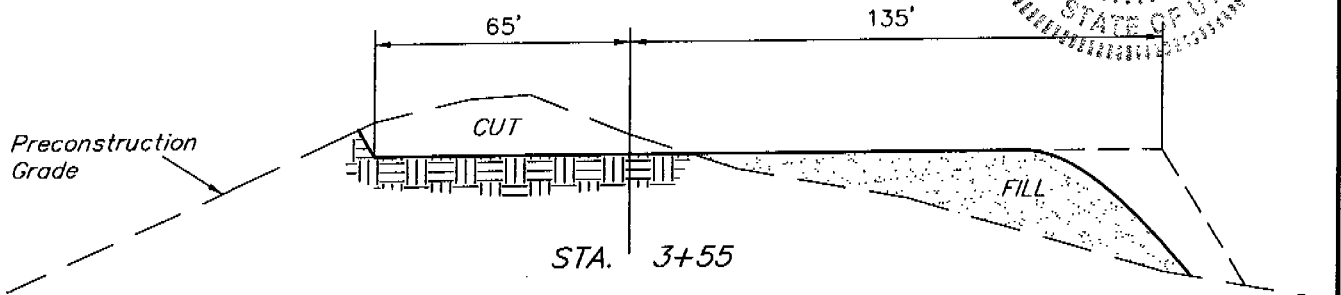
SECTION 11, T10S, R20E, S.L.B.&M.

444' FSL 1798' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 2-28-05

Drawn By: E.C.O.



### APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,960 Cu. Yds.  
Remaining Location = 14,460 Cu. Yds.  
TOTAL CUT = 16,420 CU.YDS.  
FILL = 12,900 CU.YDS.

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

EXCESS MATERIAL AFTER = 3,520 Cu. Yds.  
Topsoil & Pit Backfill = 3,520 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# DOMINION EXPLR. & PROD., INC.

RBU #14-11F

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 11, T10S, R20E, S.L.B.&M.

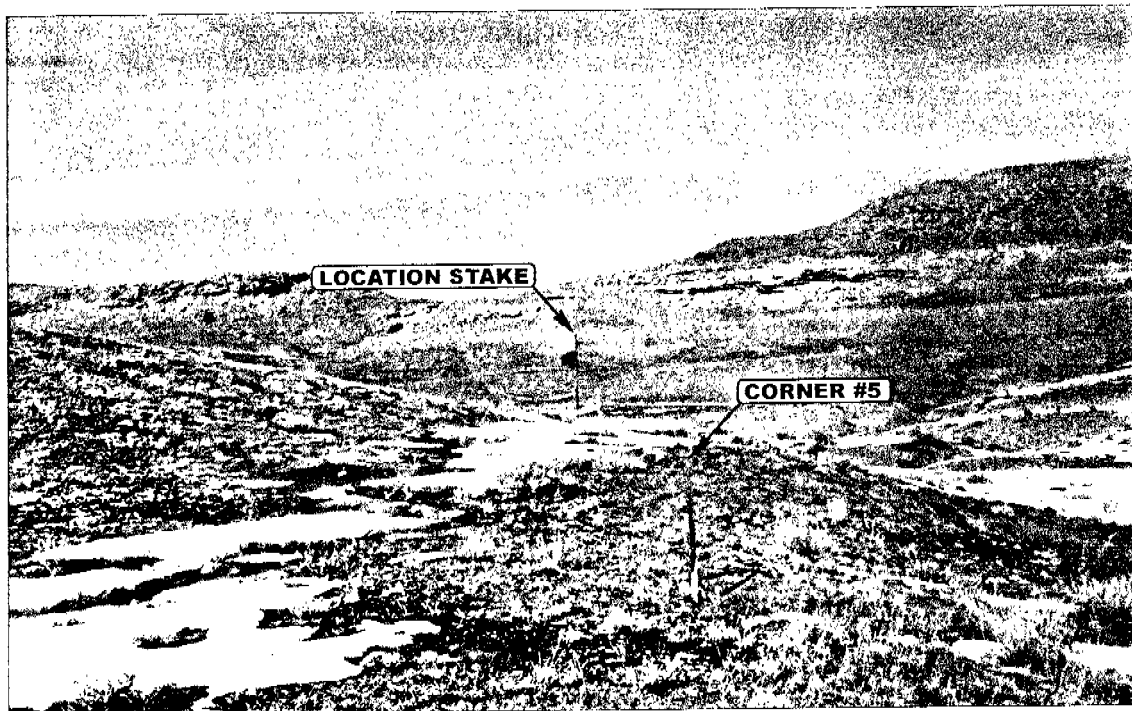


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

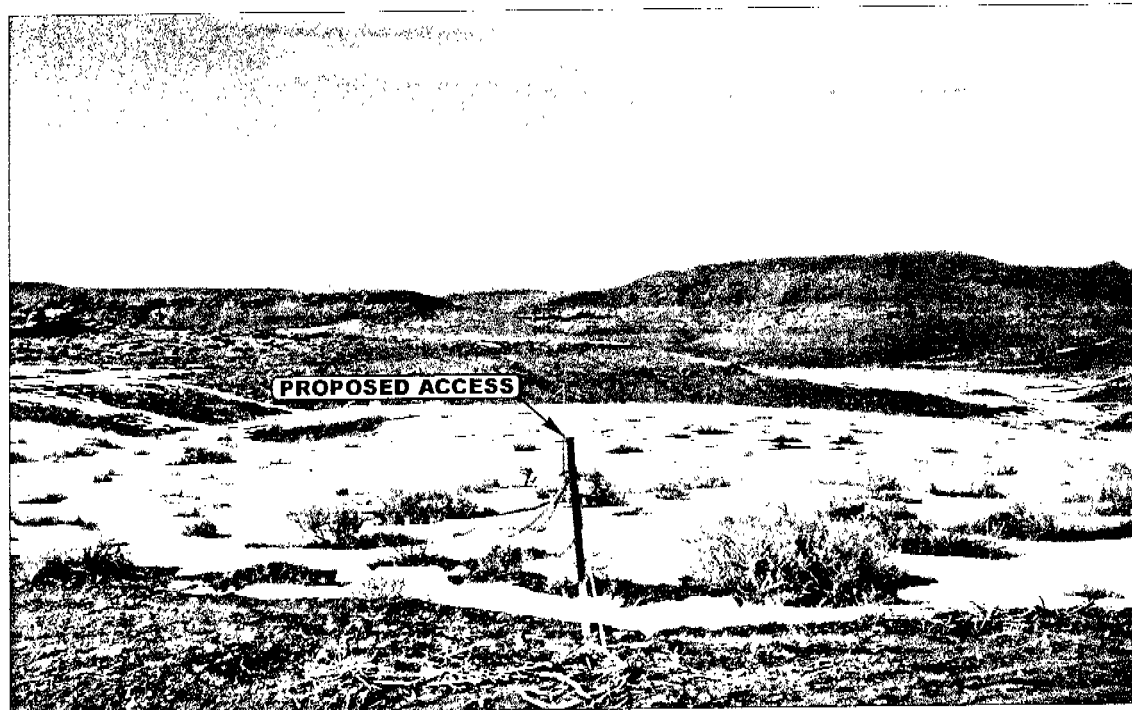


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964 -

**ELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uclsinc.com

LOCATION PHOTOS

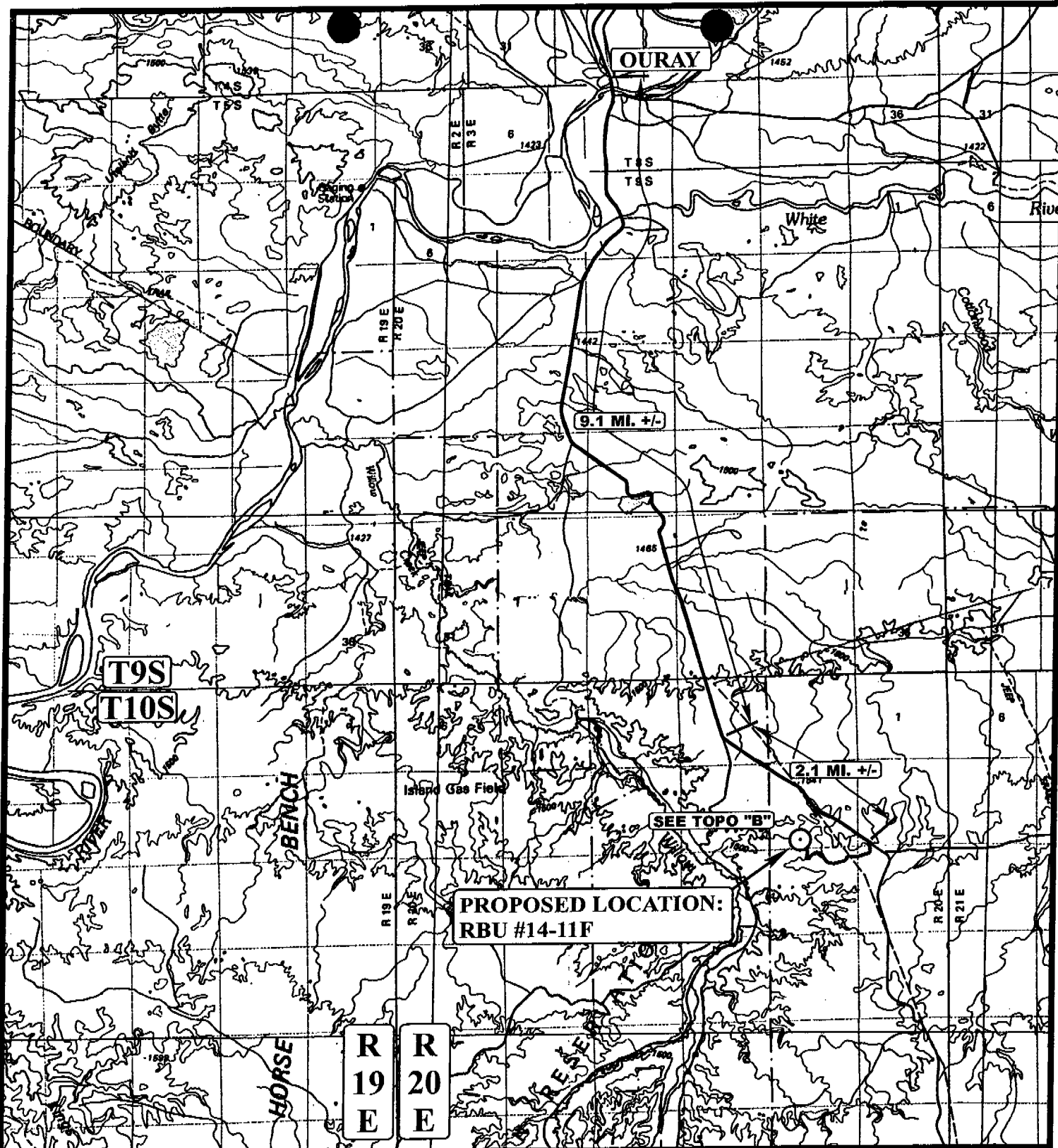
02 19 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 00-00-00



# **LEGEND:**

○ PROPOSED LOCATION

## **DOMINION EXPLR. & PROD., INC.**

RBU #14-11F

SECTION 11, T10S, R20E, S.L.B.&M.

444' FSL 1798' FWL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

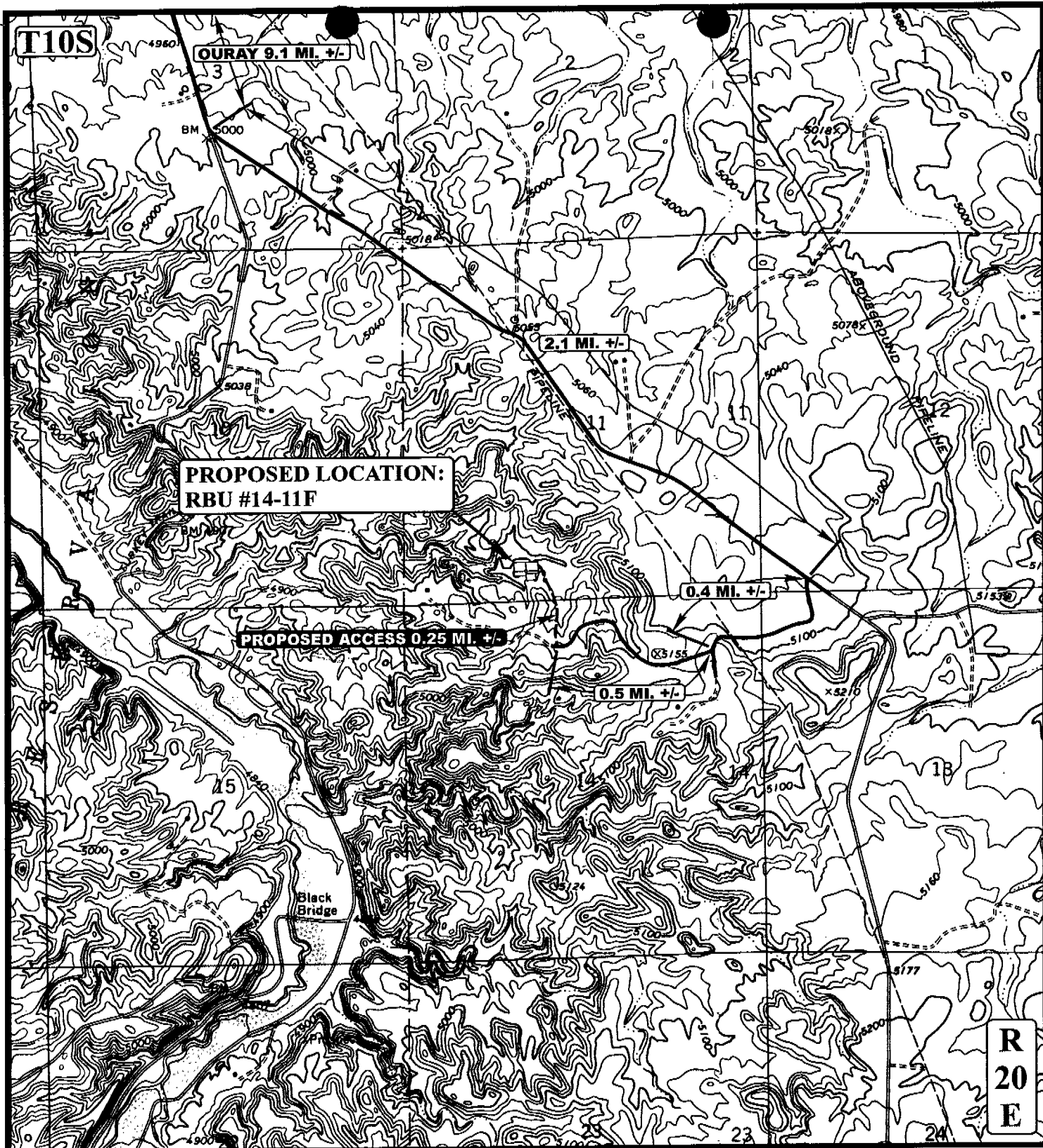


**TOPOGRAPHIC**  
**MAP**

02	19	05
MONTH	DAY	YEAR



SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00



# **LEGEND:**

————— EXISTING ROAD  
 - - - - - PROPOSED ACCESS ROAD

**DOMINION EXPLR. & PROD., INC.**

**RBU #14-11F**  
**SECTION 11, T10S, R20E, S.L.B.&M.**  
**444' FSL 1798' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

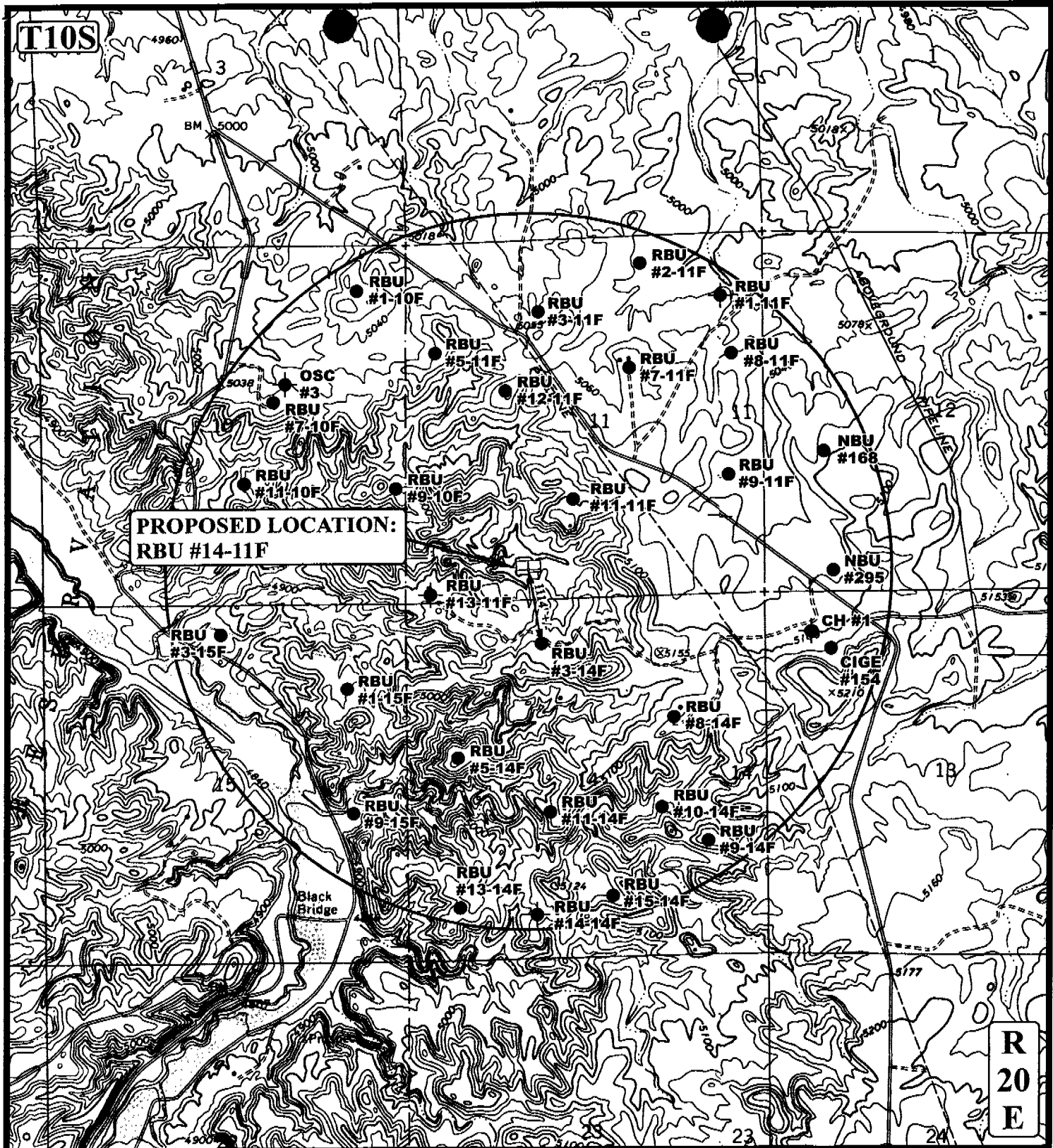


**TOPOGRAPHIC**  
**MAP**

**02 19 05**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

**B**  
**TOPO**



# **LEGEND:**

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

## **DOMINION EXPLR. & PROD., INC.**

**RBU #14-11F**  
**SECTION 11, T10S, R20E, S.L.B.&M.**  
**444' FSL 1798' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

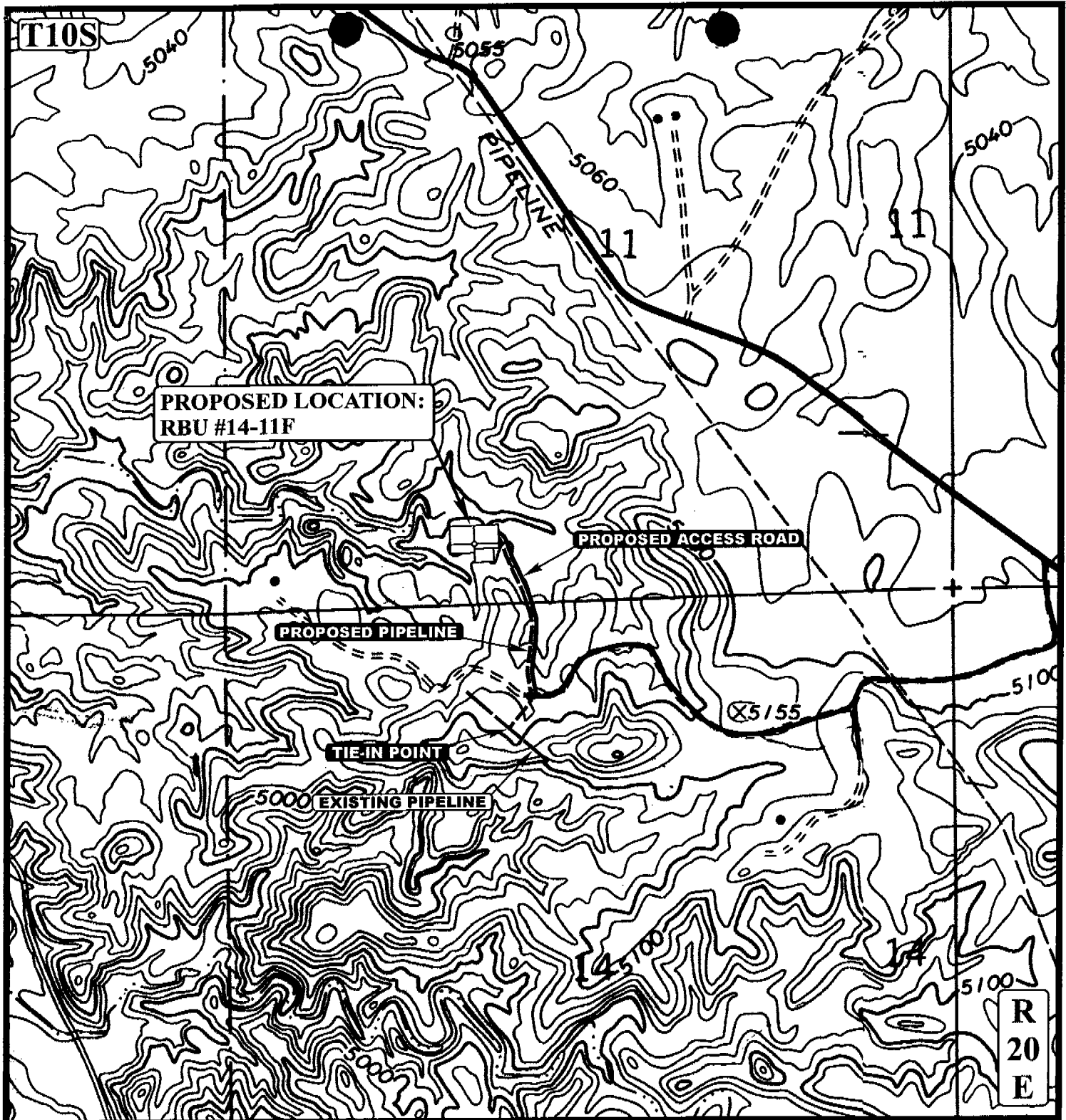


**TOPOGRAPHIC  
MAP**

**02 19 05**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,510' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

**N**

**DOMINION EXPLR. & PROD., INC.**

**RBU #14-11F**

**SECTION 11, T10S, R20E, S.L.B.&M.**

**444' FSL 1798' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

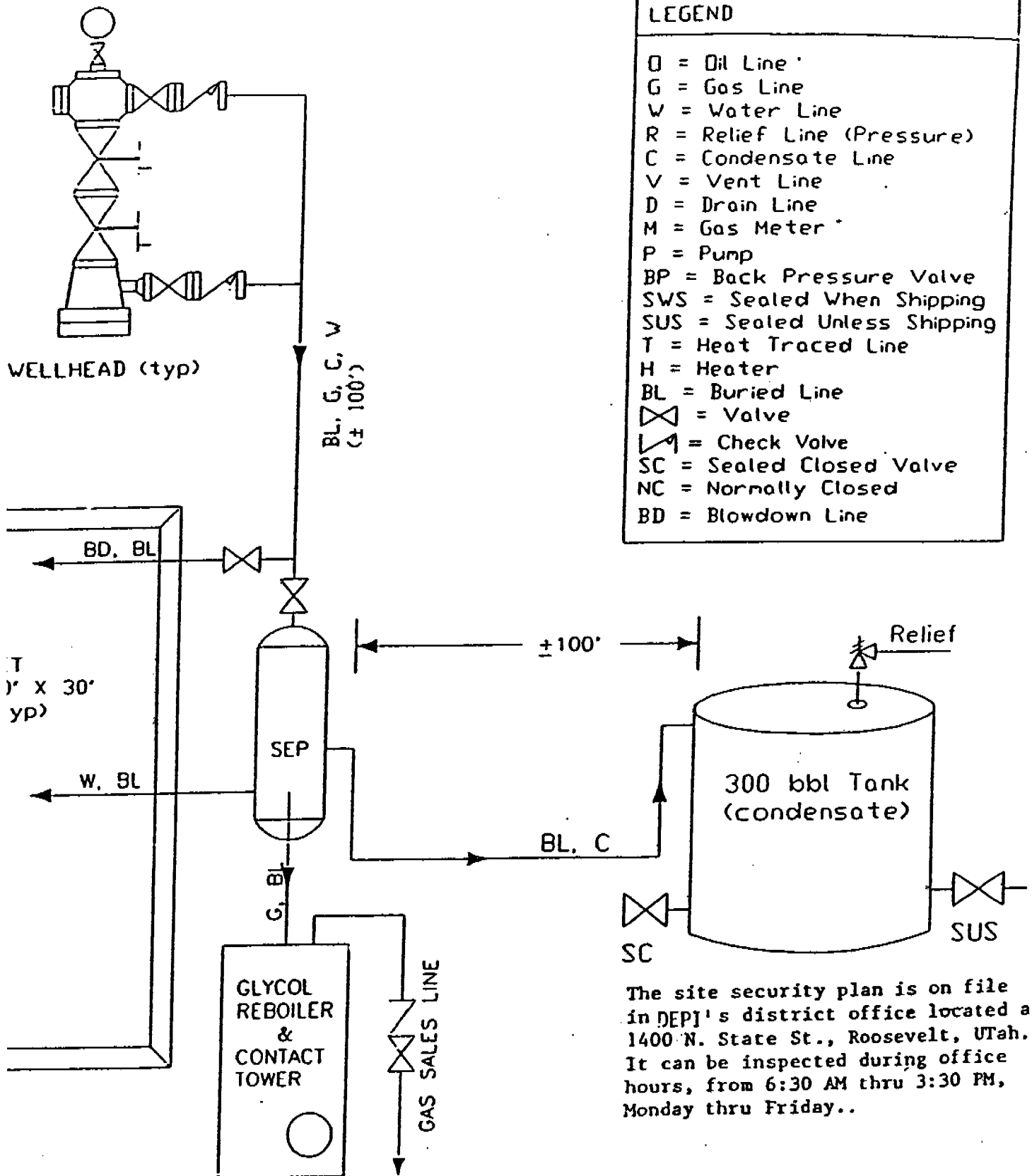
**TOPOGRAPHIC  
MAP**

**02 19 05**  
MONTH DAY YEAR

**SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00**

**D  
TOPO**

CONFIDENTIAL



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

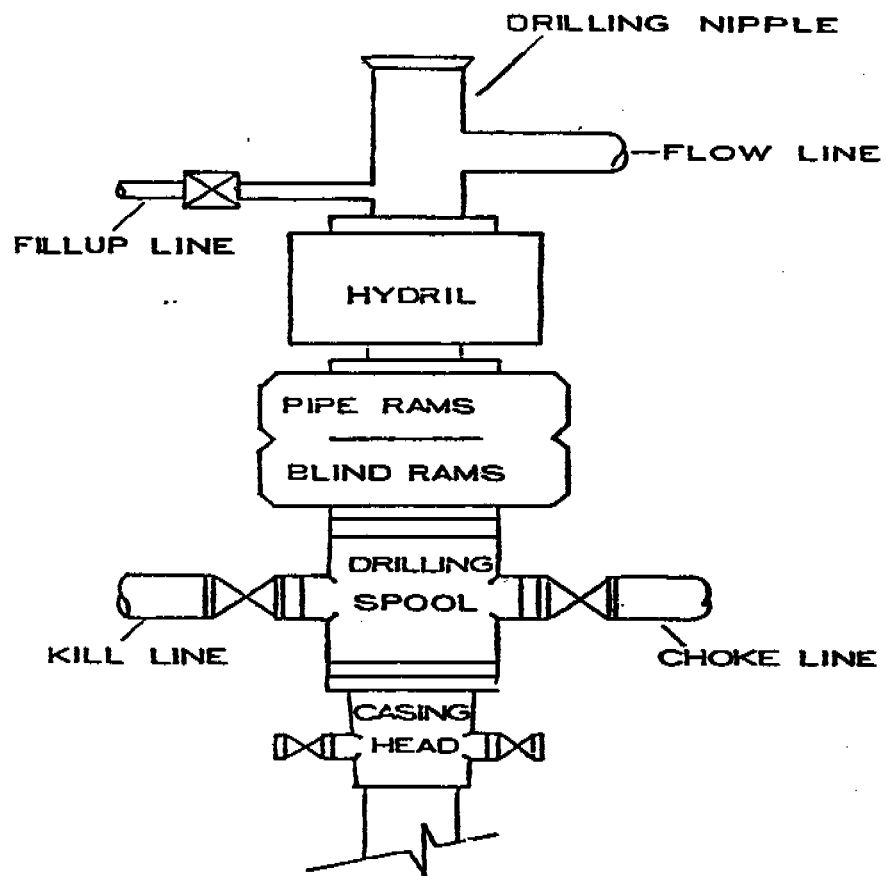
DOMINION EXPLORATION & PRODUCTION, INC.

TYPICAL FLOW DIAGRAM

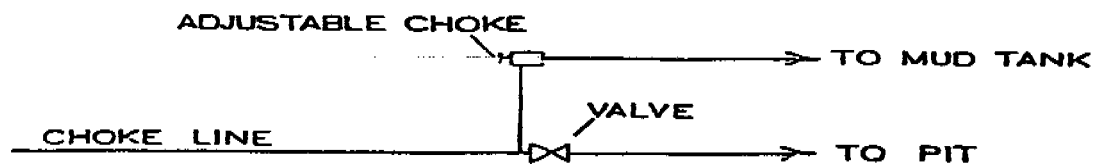
not to scale

date: / /

## BOP STACK



## CHOKE MANIFOLD





**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 04/25/2005

API NO. ASSIGNED: 43-047-36606

WELL NAME: RBU 14-11F

OPERATOR: DOMINION EXPL & PROD ( N1095 )

CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SESW 11 100S 200E

SURFACE: 0444 FSL 1798 FWL

BOTTOM: 0444 FSL 1798 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-7206

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

**Tech Review**

**Initials**

**Date**

Engineering

Geology

Surface

LATITUDE: 39.95614

LONGITUDE: -109.6351

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 76S630500330 )

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit  
(No. 43-10447 )

☒ RDCC Review (Y/N)  
(Date: )

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit RIVER BEND

\_\_\_ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

\_\_\_ Drilling Unit

Board Cause No: \_\_\_\_\_

Eff Date: \_\_\_\_\_

Siting: \_\_\_\_\_

\_\_\_ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- General Approval  
2- Spacing Strip  
3- Oil Shale





## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

## IN REPLY REFER TO:

3160

(UT-922)

April 27, 2005

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development River Bend Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-36605	RBU 16-14F Sec 14 T10S R20E 0516 FSL 1058 FEL	
43-047-36606	RBU 14-11F Sec 11 T10S R20E 0444 FSL 1798 FWL	
43-047-36608	RBU 4-3E Sec 3 T10S R19E 0195 FNL 1062 FWL	
43-047-36609	RBU 8-3E Sec 3 T10S R19E 1607 FNL 0472 FEL	
43-047-36610	RBU 14-3E Sec 3 T10S R19E 0612 FSL 2021 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - River Bend Unit  
Division of Oil Gas and Mining  
Central Files



# State of Utah

## Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

April 28, 2005

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, Oklahoma 73134

Re: River Bend Unit 14-11F Well, 444' FSL, 1798' FWL, SE SW, Sec. 11,  
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36606.

Sincerely,

*for* John R. Baza  
Associate Director

jc  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Dominion Exploration & Production, Inc.  
**Well Name & Number** River Bend Unit 14-11F  
**API Number:** 43-047-36606  
**Lease:** U-7206

**Location:** SE SW      **Sec.** 11      **T.** 10 South      **R.** 20 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.**

**6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

444' FSL & 1798' FWL, Sec. 11-10S-20E

5. Lease Serial No.

U-7206

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 14-11F

9. API Well No.

43-047-36606

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires April 28, 2006. Dominion is hereby requesting a one year extension.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date:

By:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title

Sr. Regulatory Specialist

Signature

Carla Christian

Date

03/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 30 2006

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36606  
**Well Name:** RBU 14-11F  
**Location:** Section 11-10S-20E, 444' FSL & 1798' FWL  
**Company Permit Issued to:** Dominion Exploration & Production, Inc.  
**Date Original Permit Issued:** 4/28/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Carla Christian  
Signature

3/23/2006  
Date

Title: Sr. Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

MAR 30 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-7206</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>
2. NAME OF OPERATOR <b>Dominion Exploration &amp; Production, Inc.</b>		7. UNIT AGREEMENT NAME <b>River Bend Unit</b>
3. ADDRESS AND TELEPHONE NO. <b>14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263</b>		8. FARM OR LEASE NAME, WELL NO. <b>RBU 14-11F</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface <b>444' FSL, 1,798' FWL SE/4 SW/4</b> At proposed prod. zone <b>444' FSL, 1,798' FWL SE/4 SW/4</b>		9. API WELL NO. <b>43-0A7-3166016</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>9.42 miles southeast of Ouray, Utah</b>		10. FIELD AND POOL, OR WILDCAT <b>Natural Buttes</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) <b>444'</b>		11. SEC. T. R. M., OR BLK. <b>Section 11, T10S, R20E, SLB&amp;M</b>
16. NO. OF ACRES IN LEASE <b>1,880</b>		12. COUNTY OR PARISH <b>Uintah</b>
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40 acres</b>		13. STATE <b>Utah</b>
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1,450'</b>		19. PROPOSED DEPTH <b>8,350'</b>
20. ROTARY OR CABLE TOOLS <b>Rotary</b>		21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5,012' GR</b>
22. APPROX. DATE WORK WILL START* <b>September 1, 2005</b>		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,350'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

## Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

## Other Information:

Drilling Plan and Surface Use Plan are attached.

Dominion requests that this complete application for permit to drill be held confidential.

A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration &amp; Production, Inc. is the only owner and operator within 460' of the proposed well.

ORIGINAL  
CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>Don Hamilton</u> Don Hamilton TITLE <u>Agent for Dominion</u> DATE <u>April 20, 2005</u>	
(This space for Federal or State office use)	
PERMIT NO. _____	APPROVAL DATE <u>OCT 23 2006</u>
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
CONDITIONS OF APPROVAL, IF ANY:	
APPROVED BY <u>[Signature]</u> TITLE <u>Assistant Field Manager, DR. OF OIL, GAS &amp; MINING Mineral Resources</u> DATE <u>10-12-2006</u>	

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b> Dominion Exploration & Production	<b>Location:</b> SESW, Sec 11, T10S, R20E
<b>Well No:</b> RBU 14-11F	<b>Lease No:</b> UTU-7206
<b>API No:</b> 43-047-36606	<b>Agreement:</b> River Bend Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
<b>After hours contact number: (435) 781-4513</b>		<b>FAX: (435) 781-4410</b>	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- |   |  |
|---|--|
| Location Construction<br>(Notify Karl Wright)               | - Forty-Eight (48) hours prior to construction of location and access roads  |
| Location Completion<br>(Notify Karl Wright)                 | - Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify PE)                                  | - Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Jamie Sparger SPT)     | - Twenty-Four (24) hours prior to running casing and cementing all casing strings.   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify PE)                      | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |



**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

The interim seed mix for reclamation will be:

Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs. /acre
Western wheat grass	<i>Agropyron smithii</i>	4 lbs. /acre
Needle and thread grass	<i>Stipa comata</i>	4 lbs. /acre

If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

A timing restriction will be in affect From February 1 through July 15, to protect the eagle during its nesting season. The nest is out of line of site for the well and the nest is currently not active. If Dominion wishes to construct the well during the timing restriction an eagle survey shall be completed by a qualified biologist and if no birds are found construction shall begin.

This area has been identified as crucial pronghorn habitat. In order to protect the antelope during the kidding period a timing restriction will apply from May 15 to June 20.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

### **DOWNHOLE CONDITIONS OF APPROVAL**

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- None

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well

completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL

3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**CONFIDENTIAL**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

444' FSL & 1798' FWL, SE SW, Sec. 11-10S-20E

5. Lease Serial No.

6. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 14-11F

9. API Well No.

43-047-36606

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			APD Extension

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The State APD for this well expires April 28, 2007. Dominion hereby requests a one year extension.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 03-28-07  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 3-29-07  
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

[Signature]

Date 3/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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RECEIVED

MAR 26 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36606  
**Well Name:** RBU 14-11F  
**Location:** 444' FSL & 1798' FWL, Sec. 11-10S-20E  
**Company Permit Issued to:** Dominion Exploration & Production, Inc.  
**Date Original Permit Issued:** 4/28/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

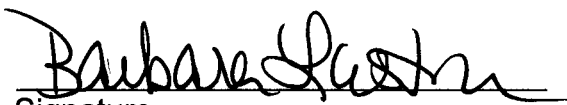
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

3/19/2007

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED

MAR 26 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2007**

**FROM: (Old Operator):**

N1095-Dominion Exploration & Production, Inc  
 14000 Quail Springs Parkway, Suite 600  
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

**TO: ( New Operator):**

N2615-XTO Energy Inc  
 810 Houston St  
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

**CA No.**

**Unit:**

**RIVER BEND**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
  - Indian well(s) covered by Bond Number: n/a
  - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
  - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

XTO Energy Inc.

N 2615

3. ADDRESS OF OPERATOR: 810 Houston Street

CITY Fort Worth

STATE TX ZIP 76102

PHONE NUMBER:

(817) 870-2800

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED

9. API NUMBER:

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

N 1095

*James D. Abercrombie*

James D. Abercrombie

Sr. Vice President, General Manager - Western Business Unit

(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr.

TITLE Sr. Vice President - Land Administration

SIGNATURE

*Edwin S. Ryan, Jr.*

DATE 7/31/2007

(This space for State use only)

APPROVED 9127107

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr:                      Section:                      Township:                      Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH  
Signature *Holly C. Perkins* Date 08/27/2007  
Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505		Federal	GW	APD
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505		Federal	GW	APD
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505		Federal	GW	APD
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766		Federal	GW	APD
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766		Federal	GW	APD
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505		Federal	GW	APD
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505		Federal	GW	APD
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766		Federal	GW	APD
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206		Federal	GW	APD
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792		Federal	GW	APD
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A		Federal	OW	APD
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206		Federal	OW	APD
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792		Federal	GW	APD
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505		Federal	GW	APD
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505		Federal	GW	APD
4304737651	RBU 6-23E	SESW	23	100S	190E	U-013766		Federal	GW	APD
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206		Federal	GW	APD
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206		Federal	GW	APD
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766		Federal	GW	APD
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794		Federal	GW	APD
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A		Federal	GW	APD
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A		Federal	GW	APD
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792		Federal	GW	APD
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316		Federal	GW	APD
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792		Federal	GW	APD
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792		Federal	GW	APD
4304738593	RBU 23-14E	SESW	14	100S	190E	U-013792		Federal	GW	APD
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792		Federal	GW	APD
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766		Federal	GW	APD
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792		Federal	GW	APD



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
AUG 16 2007  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
VERNAL FIELD OFFICE

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

2007 SEP -4 PM 3:21

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **XTO Energy**

3a. Address  
**PO Box 1360; 1400 N. State Street, Roosevelt, UT 84066**

3b. Phone No. (include area code)  
**435-722-4521**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**444' FSL & 1,798' FWL, SE/4 SW/4, Section 11, T10S, R20E, SLB&M**

5. Lease Serial No.

**U-7206**

6. Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA/Agreement, Name and/or No.

**River Bend Unit**

8. Well Name and No.

**RBU 14-11F**

9. API Well No.

**43-047-36606**

10. Field and Pool, or Exploratory Area  
**Natural Buttes**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Permit Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**XTO Energy hereby requests a one year extension of the federal permit for the referenced well that expires on 10-12-07.**

**This is the first extension that has been requested. The federal permit was formerly in the name of Dominion Exploration & Production, Inc.**

**CONDITIONS OF APPROVAL ATTACHED**

**FILE COPY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Don Hamilton**

Title **Agent for XTO Energy**

Signature

**Don Hamilton**

Date

**8-31-07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Mark Baker**

**Petroleum Engineer**

**SEP 10 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**UDOGM**

RECEIVED

SEP 10 2007

DIV. OF LAND MANAGEMENT

# **CONDITIONS OF APPROVAL**

## **XTO Energy**

### **Notice of Intent APD Extension**

**Lease:** UTU-7206  
**Well:** RBU 14-11F  
**Location:** SESW Sec 11-T10S-R20E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 10/12/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE OR ACQUISITION AND SURVEY NUMBER: U-7206
2. NAME OF OPERATOR: XTO Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt ST CO 84066		7. UNIT or CA AGREEMENT NAME: River Bend Unit
PHONE NUMBER (435) 722-4521		8. WELL NAME AND NUMBER: RBU 14-11F
4. LOCATION OF WELL FOOTAGE SURFACE 444' FSL & 1,798' FWL COUNTY: Uintah		9. API NUMBER: 4304736606
QTR/CTR SECTION TOWNSHIP RANGE MERIDIAN: SESW 11 10S 20E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

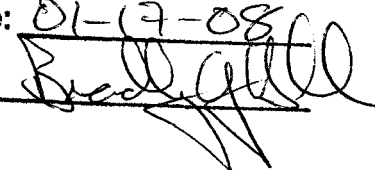
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit Original and 3 Copies) Describe nature and work to be done: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDE TRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Permit Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. hereby requests a one year extension of the state permit for the referenced well.

This is the third extension that has been requested.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-17-08  
By: 

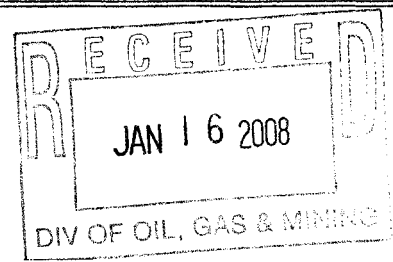
COPY SENT TO OPERATOR

Date: 1-22-2008

Initials: KS

NAME (PLEASE PRINT) Marnie Griffin	TITLE Agent for XTO Energy, Inc.
SIGNATURE 	DATE 1/16/2008

(This space for State use only)





**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304736606  
**Well Name:** RBU 14-11F  
**Location:** 444' FSL & 1,798' FWL  
**Company Permit Issued to:** XTO Energy, Inc.  
**Date Original Permit Issued:** 4/28/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

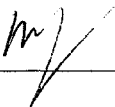
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

1/16/2008  
\_\_\_\_\_  
Date

Title: Agent  
\_\_\_\_\_

Representing: XTO Energy, Inc.  
\_\_\_\_\_



## DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: RBU 14-11F

Api No: 43-047-36606 Lease Type: FEDERAL

Section 11 Township 10S Range 20E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

### SPUDDED:

Date 08/28/08

Time 8:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JIM MILLER

Telephone # (435) 828-1454

Date 09/02/08 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

444' FSL & 1798' FWL SESW SEC 11-T10S-20E

5. Lease Serial No.

U-7206

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

REU #14-11F

9. API Well No.

43-047-36606

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UTINIAH

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to make changes to the drilling plans per the attached procedure.

RECEIVED

AUG 14 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 9.8.2008

Initials: KS

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 9/14/08  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 8/14/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Lorri Bingham/FAR/CTOC

08/14/2008 02:53 PM

To

cc

bcc

Subject

We need the following sundry on this well...

2. **CASING PROGRAM:**

Surface Casing: 9.625" casing set at 2200' in a 12.25" hole filled with 8.4 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2200'	2200'	36#	J-55	ST&C	2020	3.66	394	8.921	8.765	2.10	3.66	4.97

4. **CEMENT PROGRAM:**

A. Surface: 9.625", 36#, J-55, ST&C casing to be set at 2200' in 12.25" hole.

LEAD:

±185 sx of Type V cement (or equivalent) typically containing accelerator and LCM mixed at 11.0 ppg, 3.82 cu. ft./sk.

TAIL:

225 sx of Class G (or equivalent) typically containing accelerator and LCM mixed at 15.8 ppg, 1.15 cu. ft./sk.

*Total estimated slurry volume for the 9.625" surface casing is 956.5 ft<sup>3</sup>. Slurry includes 35% excess of calculated open hole annular volume to 2200'.*

Thanks!

John Egelston, PE  
Drilling Engineer  
XTO Energy  
Ofc: 505.333.3163  
Fax: 505.333.3282  
Mob: 505.330.6902

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: XTO ENERGY INC. Operator Account Number: N 2615  
Address: 382 CR 3100  
city AZTEC  
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736606	RBU 14-11F		SESW	11	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>7050</i>	8/28/2008		<i>9/22/08</i>		
Comments: <i>YMVRD = WSMVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

WANETT MCCAULEY

Name (Please Print)

*Wanett McCauley*

Signature

FILE CLERK

9/4/2008

Title

Date

(5/2000)

**RECEIVED**

SEP 04 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

382 CR 3100 Aztec, NM 87410

## 3b. Phone No. (include area code)

505-333-3100

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

444' FSL &amp; 1798' FWL SESW SEC 11-T10S-R20E S MERIDIAN

## 5. Lease Serial No.

U-7206

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

## 8. Well Name and No.

RBU 14-11F

## 9. API Well No.

43-047-36606

## 10. Field and Pool, or Exploratory Area

NATURAL BUTTES

## 11. County or Parish, State

UINTAH

UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off               |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity               |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>SPUD</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded 20" conductor hole 8/28/2008 & drilled to 40'. Set 14" conductor csg @ 40' & cemented w/5 yds Redimix cement.

Drilling ahead. . . .

RECEIVED  
SEP 08 2008

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title FILE CLERK

Signature

Wanett McCauley

Date 9/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**XTO Energy Inc.**

3a. Address

**382 CR 3100 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**444' FSL & 1798' FWL SESW SEC 11-T10S-20E**

5. Lease Serial No.

**U-7206**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA/Agreement, Name and/or No.

**RIVER BEND UNIT**

8. Well Name and No.

**RBU #14-11F**

9. API Well No.

**43-047-36606**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH**

**UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |  |   |  |   |
|--|---|--|---|
| <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing            | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. proposes to drill this well to a depth (TVD) of 10,196'. Please see the attached Geological Well Plan for additional information.**

Approved by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval  
Action is Necessary

Date: 09-23-08

By: [Signature]

COPY SENT TO OPERATOR

Date: 9-23-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**LORRI D. BINGHAM**

Title **REGULATORY COMPLIANCE TECH**

Signature

Date **9/5/08**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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**DOGM COPY**

**RIVER BEND UNIT #14-11F**

<b>SHL:</b>	Sec. 11 T10S R20E	<b>BHL:</b>	N/A
	444 FSL & 1798 FWL		N/A

<b>GEOLOGIST:</b>	Jeff Jackson
Office:	817-885-3488
Home:	
Cell:	303-875-6534

<b>GR Elevation:</b>	5012	Est:	Surveyed: <u>XX</u>
<b>KB Elevation:</b>	5031	Est: <u>XX</u>	Actual: _____

Well Number: 142

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:  
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 444' FSL & 1798' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 11 10S 20E S

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:  
RIVERBEND UNIT

8. WELL NAME and NUMBER:  
RBU 14-11F

9. API NUMBER:  
4304736606

10. FIELD AND POOL, OR WILDCAT:  
NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

*Wanett McCauley*

DATE 10/3/2008

(This space for State use only)

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING



# EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008  
Report run on 10/1/2008 at 12:38 PM

Riverbend Unit 14-11F - Natural Buttes, 11, 10S, 20E, Uintah, Utah, ,  
Roosevelt,

AFE: 717308

Objective: Drill & Complete a Natural Buttes gas well

Rig Information: Pro Petro, 6,

9/1/2008 DRLG TO 1620, TWISTED OFF, TOOHO  
BEFORE TOOHO WHILE CIRC, ANDRE, ONE OF THE HANDS PUT A PIPE WRENCH ON THE PIPE  
WHILE IT WAS TURNING AND PINNED HIMSELF TO THE DERRICK, HAD TO BE FLOWN TO  
SLC, RUPTURED SPLEEN

9/2/2008 ===== Riverbend Unit 14-11F =====  
TIH, GOT ONTO FISH, TOH. TIH DRILLING AHEAD

9/3/2008 ===== Riverbend Unit 14-11F =====  
DRILLED 12 1/4 TO 2265, TOH RAN 9 5/8 CASING, SET @ 2238 G.L.

9/6/2008 ===== Riverbend Unit 14-11F =====  
CEMENT SURFACE CASING, PUMPED 130 BBL H2O, 40 BBL MUD, 136 BBL 11#  
TYPE G LEAD CEMENT, 40.9 BBL 15.8# TYPE V TAIL CEMENT, 169 BBL  
DISPLACEMENT. LANDED PLUG 500 OVER, FLOAT HELD. PUMPED 250 SX TYPE G DOWN  
BACKSIDE. PUMPED 125 SX (25.6 BBL) TYPE G DOWN BACKSIDE @ 2 HR  
INTERVALS (8:30, 1030, 1230, 1430 AND FINALLY CEMENT TO SURFACE @ 16:30)  
WELLHEAD & CELLAR RING IN PLACE ON FRIDAY

9/9/2008 ===== Riverbend Unit 14-11F =====  
TEAR OUT RIG & MAKE READY FOR RIG MOVE FROM RBU 20-19F TO RBU 14-11F

9/10/2008 ===== Riverbend Unit 14-11F =====  
RIG UP, NU BOPE, TEST BOPE, PU BHA #1  
TEST BOPE TO 5000#, NOTIFIED JOHN BOWEN W/ BLM FOR TEST

9/11/2008 ===== Riverbend Unit 14-11F =====  
TIH, DRLG F/ 2265 TO 4106  
WT 8.4, VIS 26, LAST SURVEY @ 3265 1.68 DEG, WATER FLOW 10 GPM

9/12/2008 ===== Riverbend Unit 14-11F =====  
DRLG F/ 4106 TO 5916, W/ 30 GPM FLOW AND 5' FLARE  
PITS ARE FULL AND WE ARE STILL GETTING 30 GPM OF FLOW COMING IN FASTER THAN  
WE CAN ADD MUD. INJECTION WELL ABOUT 1/4 MILE AWAY INJECTING AT 3900', JUST  
ABOUT WHERE WE ENCOUNTERED THE PROBLEM

9/13/2008 ===== Riverbend Unit 14-11F =====  
DRLG F/ 5916 TO 6903  
WT 11.2, VIS 38, WELL STILL FLOWING 30 TO 300 GPM, DILUTING MUD ABOUT AS FAST  
AS WE CAN MIX

9/14/2008 ===== Riverbend Unit 14-11F =====  
DRLG TO 7254, TOOHO CHG BIT, TIH, 30GPM WHILE TRIPPING  
WT 11.5, VIS 42, WELL STILL FLOWING

9/15/2008 ===== Riverbend Unit 14-11F =====  
drlg f/ 7254 to 8124, still flowing  
wt 11.5, vis 52, last survey @ 7378 2.12 deg

9/16/2008 ===== Riverbend Unit 14-11F =====  
drlg F 8124 to 8820,  
wt 12.0, vis 45, well stopped flowing w/ 11.5 mud then started flowing again  
and raised wt to 12# stopped flow

9/17/2008 ===== Riverbend Unit 14-11F =====  
drlg to 8940, tooho chg bits and motor, tih, drlg to 9140  
wt 12.5, vis 60, last survey @ 8940 3 deg, fresh water washed mud out of hole  
while tripping, 10' flare, 30 gpm flow while tooho and tih

# EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008  
Report run on 10/1/2008 at 12:38 PM

---

===== Riverbend Unit 14-11F =====

9/18/2008      drlg to 9462, tooh, chg bit, tih, drlg to 9487  
                 wt 12.5, vis 62, last survey @ 9407 2.2 deg, little flow during trip

===== Riverbend Unit 14-11F =====

9/19/2008      drlg to 9765, tooh, chg bit, tih  
                 wt 9.5, vis 52, last survey @ 9685 2.7 deg

===== Riverbend Unit 14-11F =====

9/20/2008      drlg to 10214, tooh ld dp and bha  
                 wt 12.5, vis 52,

===== Riverbend Unit 14-11F =====

9/21/2008      ld dp, run 224 joints of 5 1/2 , 17# csg and 2 10' markers to 10161', cement  
                 csg w/ 370 sks of lead and 840 sks of tail  
                 last survey @ 10134 2.8 deg

===== Riverbend Unit 14-11F =====

9/25/2008      SICP 0 psig. MIRU Schlumberger WLU. RIH w/4.65" OD GR to 10,107' FS. POH &  
                 LD GR. RIH w/RST/CCL/CBL logging tls. Tgd @ 10,107'. Run CBL under 750  
                 psig fr/10,107' - 2500' FS. Log indic TOC @ 1600'. LD logging tls. RU pmp  
                 trk & PT csg to 2500 psig for 30" & 5000 psig for 10". Tstd gd. SWI & RDMO  
                 WL & pmp trk. Rpts suspd until further activity.  
                 PT CSGN

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:  
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 444' FSL & 1798' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 11 10S 20E S

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:  
RIVERBEND UNIT

8. WELL NAME and NUMBER:  
RBU 14-11F

9. API NUMBER:  
4304736606

10. FIELD AND POOL, OR WILDCAT:  
NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED  
NOV 10 2008  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

DATE 11/5/2008

(This space for State use only)

# EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008  
Report run on 11/4/2008 at 1:00 PM

Riverbend Unit 14-11F - Natural Buttes, 11, 10S, 20E, Uintah, Utah, ,  
Roosevelt,

AFE: 717308

Objective: Drill & Complete a Natural Buttes gas well

Rig Information: Pro Petro, 6,

10/1/2008 MIRU Perf O Log. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 1 MV intv fr/9690-94', 9735-38', 9823-26', 9856-59', & 9866-69' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 37 holes). POH & LD perf guns. SWI & SDFN  
PERF

10/2/2008 ===== Riverbend Unit 14-11F =====  
MIRU Frac Tech & Perf O Log WL. Hold safety meeting w/all party's. BD MV stg #1 perfs w/2% KCL wtr & EIR. A. perfs fr/9690' - 9869' w/1250 gals of 7-1/2% NEFE HCl ac & Bio-BS @ 12 bpm dwn 5-1/2" csg. BD perfs @ 5107 psig. Ppd 272 bls ttl. Balled off perfs @ 4800 psig. Surged balls off perfs & SD 20". Fracd MV stg #1 perfs fr/9690' - 9869' dwn 5-1/2" csg w/ 32,298 gals wtr, 55Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 77,274 lbs SB 20/40 sd. Max sd conc 3 ppg. ISIP 3650 psig, 5" 3596 SIP psig. .82 FG. Used 980,480 scf of N2, 1032 BLW (stg 1). RIH & set 8K CBP @ 9665'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 2 MV intv fr/9492' - 95', 9553' - 56', 9588' - 93', & 9635' - 38' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 32 holes). BD MV stg #2 perfs w/2% KCL wtr & EIR. A. perfs fr/9492' - 9638' w/1250 gals of 7-1/2% NEFE HCl ac & 48 Bio-BS @ 12 bpm dwn 5-1/2" csg. BD perfs @ 4112 psig. Ppd 250 bls ttl. Balled off perfs @ 4600 psig. Surge balls off perfs & SD 20". Fracd MV stg #2 perfs fr/9492' - 9638', dwn 5-1/2" csg w/36,540 gals wtr, 55Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 65,040 lbs SB 20/40 sd. Max sd conc 3 ppg. ISIP 6506 psig, 5" SIP 6090 psig. 1.1FG. Used 1,006,500 scf of N2, 1120 BLW (stg 2). SWI & SDFN.

10/3/2008 ===== Riverbend Unit 14-11F =====  
SICP 3300 psig. RIH w/ 4.75" GR. Tg snd @ 9357'. OWU on 4/64 ck 3300 psig. F 250 BLW 3 hrs. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 3 MV intv fr/9300-03', 9328-33', 9349-52', 9372-76', & 9394-97' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 41 holes). BD MV stg #3 perfs w/2% KCL wtr & EIR. A. perfs fr/9300-9397' w/1250 gals of 7-1/2% NEFE HCl ac & 61 Bio-BS @ 12 bpm dwn 5-1/2" csg. BD perfs @ 4495 psig. Ppd 252 bls ttl. BO @ 4600 psig. Surge balls off perfs & SD 20". Fracd MV stg #3 perfs fr/9300-9397', dwn 5-1/2" csg w/ 33,432 gals wtr, 55Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 100,526 #SB 20/40 sd. Max sd conc 3 ppg. ISIP 3882 psig, 5" 6090 SIP psig. .86FG. Used 1,262,241 scf of N2, 1191 BLW (stg 3). RIH & set 8K CBP @ 9280'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 4 MV intv fr/8970-73', 9073-75', 9091-93', 9101-04', 9176-78', 9182-84', & 9239-43' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 43 holes). BD MV stg #4 perfs w/2% KCL wtr & EIR. A. perfs fr/8970-9243' w/1250 gals of 7-1/2% NEFE HCl ac & 63 Bio-BS @ 12 bpm dwn 5-1/2" csg. BD perfs @ 5278 psig. Ppd 230 bls ttl. BO @ 6100 psig. Surge balls off perfs & SD 20". Fracd MV stg #3 perfs fr/9300-9397', dwn 5-1/2" csg w/ 36,246 gals wtr, 60Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 107,800 #SB 20/40 sd. Max sd conc 3 ppg. ISIP 3614 psig, 5" 3418 SIP psig. .84FG. Used 1,350,465 scf of N2, 1148 BLW (stg 4) SEE REMARKS # 2 FOR REMAINDER OF REPORT.

# EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008  
Report run on 11/4/2008 at 1:00 PM

RIH & set 6K CBP @ 8650'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 5 MV intv fr/8417-20', 8582-86', & 8591-96' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 27 holes). BD MV stg #5 perfs w/2% KCL wtr & EIR. A. perfs fr/8417-8596' w/1250 gals of 7-1/2% NEFE HCl ac & 41 Bio-BS @ 12 bpm dwn 5-1/2" csg. BD perfs @ 6400 psig. Ppd 252 bls ttl. BO @ 4911 psig. Surge balls off perfs & SD 20". SWIFN.

10/4/2008

===== Riverbend Unit 14-11F =====

SICP 2000 psig. Fracd MV stg #5 perfs fr/8417-8596', dwn 5-1/2" csg w/ 23,856 gals wtr, 65Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 67,208 #SB 20/40 sd. Max sd conc 3 ppg. ISIP 4115 psig, 5" 3815 SIP psig. .89FG. Used 1,015,500 scf of N2, 568 BLW (stg 5). RIH & set 8K CBP @ 8290'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 6 MV intv fr/8109-13', 8159-63', 8178-81', & 8251-55' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 34 holes). BD MV stg #6 perfs w/2% KCL wtr & EIR. Spear head. perfs fr/8109-8255' w/1250 gals of 7-1/2% NEFE HCl ac. @ 12 bpm dwn 5-1/2" csg. BD perfs @ 5890 psig. Fracd MV stg #6 perfs fr/8109-8255', dwn 5-1/2" csg w/ 22,218 gals wtr, 70Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 45,000 # WHITE 20/40 & 36,970 #SB 20/40 sd. Max sd conc 3 ppg. ISIP 3250 psig, 5" 3098 SIP psig. .84FG. Used 1,323,170 scf of N2, 588 BLW (stg 6) RIH & set 6K CBP @ 8020'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 7 MV intv fr/7831-34', 7852-55', 7878-81', 7889-92', 7906-08', & 7994-98' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 49 Holes). BD MV stg #7 perfs w/2% KCL wtr & EIR. perfs fr/8109-8255' w/1250 gals of 7-1/2% NEFE HCl ac. @ 12 bpm dwn 5-1/2" csg. BD perfs @ 3550 psig. BO @ 5500 psig. Pmp 220 bls ttl. Fracd MV stg #7 perfs fr/7831-7998', dwn 5-1/2" csg w/ 27,216 gals wtr, 70Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 75,750 # WHITE 20/40 & 26,757 #SB 20/40 sd. Max sd conc 3 ppg. ISIP 3349 psig, 5" 3116 SIP psig. .87FG. Used 1,487,000 scf of N2, 863 BLW (stg 7). RIH & set 6K CBP @ 7030'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 8 UB intv fr/6698-6701, 6911-16', & 6997-7000' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 25 Holes). See Remarks # 2 con't report. BD MV stg #8 perfs w/2% KCL wtr & EIR. Spear head. perfs fr/6698-7000' w/1250 gals of 7-1/2% NEFE HCl ac. @ 12 bpm dwn 5-1/2" csg. BD perfs @ 5063 psig. Fracd MV stg #8 perfs fr/6698-7000' dwn 5-1/2" csg w/ 21,966 gals wtr, 70Q N2 foam gelled fld (Turquoise 17# Foam Frac), 2% KCl wtr carrying 51,700 # White 20/40 & 21,753 #SB 20/40 sd. Max sd conc 4 ppg. ISIP 2852 psig, 5" 2731 SIP psig. .86FG. Used 986,346 scf of N2, 523 BLW (stg 8). RIH & set 6K CBP @ 6310'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 9 CW intv fr/6183-86', 6244-47', & 6267-70' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 30 Holes). BD CW stg #9 perfs w/2% KCL wtr & EIR. Spear head perfs fr/6183-6270' w/1250 gals of 7-1/2% NEFE HCl ac. @ 12 bpm dwn 5-1/2" csg. BD perfs @ 3408 psig. Fracd CW stg #9 perfs fr/6183-6270', dwn 5-1/2" csg w/ 14,406 gals wtr, 70Q N2 foam gelled fld (Turquoise 17# Foam Frac), 2% KCl wtr carrying 29,700 # White 20/40 & 11,0142 #SB 20/40 sd. Max sd conc 4 ppg. ISIP 2087 psig, 5" 1973 SIP psig. .78FG. Used 602,580 scf of N2, 379 BLW (stg 9). 7640 BLWTR ttl 9 stages

10/5/2008

===== Riverbend Unit 14-11F =====

RIH & set 6K CBP @ 6100'. Suspend till futher operations. 7640 BLWTR ttl. WAIT ON DRILL OUT.

10/17/2008

===== Riverbend Unit 14-11F =====

Compl 2-2", 4-3" & 5-4" x-ray welds. SDFWE.

# EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008  
Report run on 11/4/2008 at 1:00 PM

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10/21/2008  
===== Riverbend Unit 14-11F =====  
MI equip to loc. MI in 294' of 4" .188W bare steel gas line to loc. Std  
tying in 4" .188W bare steel gas line to 3" mtr run. Compl 5-4" welds.  
SDFN.

10/23/2008  
===== Riverbend Unit 14-11F =====  
MI equip to loc. Std welding 252' of 4" S40 FB welded bare gas line.  
Prepped 4" S40 FB welded bare gas line for PT sched week of 10/27/08. Compl  
inst of 4" caps. Compl inst of 2" blk vlv. Compl inst 4" gas ancor. Cont  
cleaning up ROW. MO equip to XTO's yard. Compl 6-4" & 1-2" welds. Compl  
12-4" x-ray welds. SDFN.

10/27/2008  
===== Riverbend Unit 14-11F =====  
Compl PT of 4" .188W FB welded gas line for 8 hrs @ 788 psi. PT good.  
Pipeline inst compl. FR for Drill & Complete.  
===== Riverbend Unit 14-11F =====

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

444' FSL & 1798' FWL SESW SEC 11-T10S-R20E S MERIDIAN

5. Lease Serial No.

U-7206

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU 14-11F

9. API Well No.

43-047-36606

10. Field and Pool, or Exploratory Area

NATURAL BUTTES  
WASATCH/MESAVERDE

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>1ST DELIVERY</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management @ 1630 hours on Tuesday, 11/18/2008.

IFR 1,300 MCFPD.

XTO allocation meter #RS1519RF

RECEIVED

NOV 19 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

BARBARA A. NICOL

Title FILE CLERK

Signature

Barbara A. Nicol

Date 11/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-7206
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY: AZTEC STATE: NM ZIP: 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 444' FSL & 1798' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 11 10S 20E S		8. WELL NAME and NUMBER: RBU 14-11F
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304736606
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

(This space for State use only)

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DEC 09 2008

DIV. OF OIL, GAS & MINING



# EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008  
Report run on 12/3/2008 at 4:48 PM

Riverbend Unit 14-11F - Natural Buttes, 11, 10S, 20E, Uintah, Utah, ,  
Roosevelt, Flowing

AFE: 717308

Objective: Drill & Complete a Natural Buttes gas well

Rig Information: Pro Petro, 6,

11/11/2008 SICIP 700 psig. MIRU TWS rig #2, and equip. Bd well. ND Frac vlv, NU BOP.  
RU Flw ln and ck mnfld. WO tbq. Chg out drlg ln on rig. SWI & SDFN.  
===== Riverbend Unit 14-11F =====

11/12/2008 SICIP 300 psig. BD well. PU & TIH w/4-3/4" hurricane mill, safety sub ,  
SOBS, 2 3/8" SN & 185 jts 2-3/8", L-80, 4.7#, EUE 8rd tbq. RU pwr swivel.  
DO 5-1/2" CBP's @ 6,100', 6,310' (CO 20' sd abv plg), & 7,030' (CO 30' sd abv  
plg). Circ well cln. TOH w/30 jts of tbq. EOT @ 6100'. SWI & SDFN.  
===== Riverbend Unit 14-11F =====

11/13/2008 SITP 0 psig, SICIP 2,200 psig. TIH w/4-3/4" mill, SS, SOBS, SN, & 59 jts 2-  
3/8" tbq. DO 5-1/2" CBP's @ 8,020' (50' sd abv plg), 8,290' (CO 80' sd abv  
plg), 8,650' (CO 45' sd abv plg), 9,280' (CO 30' sd abv plg). TIH tgd @  
9,635', no plg @ 9,400'. CO CBP's @ 9,665' (CO 30' sd abv plg), FCP 1,900  
psig. TIH CO 100' to PBTD @ 10,105'. Circ well cln, LD 132 jts of tbq, Ld  
184 jts 2-3/8", 4.7#, L-80, 8rd tbq on hgr w/EOT @ 6,105', & SN 6,100'. SWI  
& SDFN. Ttl fl ppd 600 bbls, Ttl fl rec 1,400 bbls, 6,840 BLWTR ttl.  
===== Riverbend Unit 14-11F =====

11/14/2008 SITP 0 psig, SICIP 2,700 psig. RU swb tils. RIH w/ XTO's 1.90" tbq broach to  
SN @ 6,100' (no ti spts). POH & LD broach. ND BOP. NU WH. Shifted opn bit  
sub @ 2,600 psig. Opn well to the pti tk and turn over to F bk crew. FTP  
1,800 psig, SICIP 2,600 psig. F. 0 BO, 212 BLW, 8 hrs, FTP 1,800 - 1,900  
psig, SICIP 2,600 - 2,850 psig, 24/64" ck. Rets of tr sd, gas, wtr. 6,628  
BLWTR ttl. CW/WA-MV/MV perfs f/6,183' - 9,869'.  
===== Riverbend Unit 14-11F =====

11/15/2008 FTP 1,800 psig, SICIP 2,850 psig. F. 0 BO, 673 BLW, 24 hrs, FTP 1,800 - 1,200  
psig, SICIP 2,850 - 1,800 psig, 24/64" ck. Rets of tr sd, gas, wtr. 5,955  
BLWTR ttl. CW/WA-MV/MV perfs f/6,183' - 9,869'.  
===== Riverbend Unit 14-11F =====

11/16/2008 FTP 1,150 psig, SICIP 1,800 psig. F. 0 BO, 444 BLW, 24 hrs, FTP 1,150 - 1,200  
psig, SICIP 1,800 - 1,550 psig, 24/64" ck. Rets of tr sd, gas, wtr. 5,511  
BLWTR ttl. CW/WA-MV/MV perfs f/6,183' - 9,869'.  
===== Riverbend Unit 14-11F =====

11/17/2008 FTP 900 psig, SICIP 1,500 psig. F. 0 BO, 339 BLW, 23.5 hrs, FTP 900 - 750  
psig, SICIP 1,500 - 1,300 psig, 24/64" ck. Rets of tr sd, gas, wtr. 5,172  
BLWTR ttl. CW/WA-MV/MV perfs f/6,183' - 9,869'. MIRU PLS WLU, RIH w/sinker  
bars to insure shift opn bit sub was opn. POH RDMO WLU.  
===== Riverbend Unit 14-11F =====

11/18/2008 FTP 750 psig, SICIP 1,350 psig. F. 0 BO, 175 BLW, 18 hrs, FTP 750 - 750  
psig, SICIP 1,350 - 1,350 psig, 24-18/64" ck. Rets of tr sd, gas, wtr. 4,997  
BLWTR ttl. CW/WA-MV/MV perfs f/6,183' - 9,869'. SWI @ 12:00.  
===== Riverbend Unit 14-11F =====

# EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008  
Report run on 12/3/2008 at 4:48 PM

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11/19/2008

The River Bend Unit 14-11F was first delivered to Questar Gas Management through the Waynes Ck CDP @ 4:30 p.m., Tuesday, 11/18/08. IFR 1,300 MCF.

This well is in Uintah County, Utah.  
This well is on Route #211.  
This is a WA/MV well.

Accounting #165640.  
AFE #717308.  
XTO allocation Meter # RS1519RF.  
RTU Group 10 #67.  
Waynes Check CDP Meter #387989.  
Tank # F1227.

===== Riverbend Unit 14-11F =====

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-7206
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 14-11F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 444' FSL & 1798' FWL		9. API NUMBER: 4304736606
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 11 10S 20E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 1/5/2009

(This space for State use only)

RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**DOGM COPY**FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other						5. Lease Serial No. <b>U-7206</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name <b>N/A</b>			
2. Name of Operator <b>XTO Energy Inc.</b>						7. Unit or CA Agreement Name and No. <b>RIVERBEND UNIT</b>			
3. Address <b>382 CR 3100    Aztec, NM 87410</b>				3a. Phone No. (include area code) <b>505-333-3100</b>		8. Lease Name and Well No. <b>RBU 14-11F</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>444' FSL &amp; 1,798' FWL</b>  At top prod. interval reported below  At total depth <b>SAME</b>						9. API Well No. <b>43-047-36606</b>			
<b>RECEIVED</b> <b>FEB 18 2009</b> <b>DIV. OF OIL, GAS &amp; MINING</b>						10. Field and Pool, or Exploratory <b>NATURAL BUTTES/WS-MVD</b>			
						11. Sec., T., R., M., or Block and Survey or Area <b>SESW SEC 11-T10S-R20E</b>			
14. Date Spudded <b>8/28/2008</b>		15. Date T.D. Reached <b>9/20/2008</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>11/18/2008</b>		12. County or Parish    13. State <b>UTAH    UTAH</b>			
18. Total Depth: MD TVD <b>10,214'</b>		19. Plug Back T.D.: MD TVD <b>10,107'</b>		20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* <b>5,012'</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL/GR/CCL; RST-SIGMA/GR/CCL</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	58'		125/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2,256'		1040/G 200/V		SURF	
7-7/8"	5.5/N-80	17#	0	10,152'		1210/G		1850'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6105'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) 6183'- 9869'	6183'	9869'		0.36"	318				
B) WSMVD									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
6183'- 9869'	A. w/11,250 gals of 7-1/2% NEFE HCl acid. Frac'd w/248,178 gals wtr, 55Q, 60Q, 65Q, & 70Q N2 foam gelled fld, (Turquoise 20# Foam Frac), & 70Q N2 foam gelled fld (Turquoise 17# Foam Frac), 2% KCl wtr carrying 514,470# of #SB 20/40 sd and 202,150# of # White 20/40 sd.								
28. Production - Interval A									
Date First Produced 11/18/08	Test Date 11/26/08	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 971	Water BBL 140	Oil Gravity Corr. API	Gas Gravity	Production Method <b>FLOWING</b>
Choke Size 18/64"	Tbg. Press. Flwg. SI 283	Csg. Press. 521	24 Hr. →	Oil BBL 0	Gas MCF 971	Water BBL 140	Gas: Oil Ratio	Well Status <b>PRODUCING</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

**DOGM COPY**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1255
				MAHOGENY BENCH	2105
				WASATCH TONGUE	4132
				UTELAND LIMESTONE	4460
				WASATCH	4605
				CHAPITA WELLS	5379
				UTELAND BUTTE	6642
				MESAVERDE	7367

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) BARBARA A. NICOLTitle REGULATORY CLERK

Signature

Barbara A. NicolDate 2/12/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

***SUBMIT IN TRIPLICATE - Other Instructions on reverse side***

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)

435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

444' FSL & 1798' FWL SESW SEC 11, 10S, 20E

5. Lease Serial No.

U-7206

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

891016035A

8. Well Name and No.

RBU 14-11F

9. API Well No.

43-047-36606

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Interm Reclamation</b>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 1/21/2009

**RECEIVED**

**MAY 26 2009**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Heather Meek

Title Regulatory Compliance Technician

Signature

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)

435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

444' FSL & 1798' FWL SESW SEC 11, 10S, 20E

5. Lease Serial No.

U-7206

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

891016035A

8. Well Name and No.

RBU 14-11F

9. API Well No.

43-047-36606

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 1/21/2009

RECEIVED

MAY 27 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Heather Meek

Title Regulatory Compliance Technician

Signature

Heather Meek

Date

5/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-7206
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> RBU 14-11F
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0444 FSL 1798 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 11 Township: 10.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047366060000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b> <input checked="" type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b> <input type="checkbox"/> <b>CHANGE WELL STATUS</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>OPERATOR CHANGE</b> <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b> <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b> <input type="checkbox"/> <b>TUBING REPAIR</b> <input type="checkbox"/> <b>WATER SHUTOFF</b> <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 11/19/2008	<input type="checkbox"/> <b>ALTER CASING</b> <input type="checkbox"/> <b>CHANGE TUBING</b> <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>PLUG AND ABANDON</b> <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b> <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b> <input type="checkbox"/> <b>VENT OR FLARE</b> <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b> <input checked="" type="checkbox"/> <b>OTHER</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b> <input type="checkbox"/> <b>CHANGE WELL NAME</b> <input type="checkbox"/> <b>CONVERT WELL TYPE</b> <input type="checkbox"/> <b>NEW CONSTRUCTION</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b> <input type="checkbox"/> <b>TEMPORARY ABANDON</b> <input type="checkbox"/> <b>WATER DISPOSAL</b> <input type="checkbox"/> <b>APD EXTENSION</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	OTHER: <input type="text" value="RECORD CLEANUP"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Per request from Ryan Angus (Vernal BLM), XTO Energy Inc. is filing record cleanup on this well. Please see the attached chronology of the drilling of this well.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> November 03, 2009		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/4/2009	



# EXECUTIVE SUMMARY REPORT

8/1/2008 - 11/3/2009  
Report run on 11/3/2009 at 3:55 PM

## Riverbend Unit 14-11F

Section 11-10S-20E, Uintah, Utah, Roosevelt  
Date First Report: 8/28/2008

8/25/2008 MI equip to loc. MI 80' of 4" .188W X42/52 FB welded gas line to loc. Compl pre-fabrication 1 road x-ing. Std pre-fabrication of tie ins. Compl 8-2" & 5-4" beveled ends. Compl 4-2" & 6-4" welds. SDFN.

8/26/2008 ----- Riverbend Unit 14-11F -----  
MI & std stringing out 640' of 4" .188W X42/52 FB welded gas line to loc. Std welding fr/tie in point to end of loc. Compl cleaning up fittings. Compl 2-2" & 15-4" welds.

8/27/2008 ----- Riverbend Unit 14-11F -----  
MI 842' of 4" .188W X42/52 FB welded gas line to loc. Cont welding 714' of 4" .188W X42/52 FB welded gas line to loc. Cont welding fr/tie in point to loc. Compl 17-4" welds. SDFN. MI an add'l 336' of 4" .188W X42/52 FB welded gas line to loc. Cont welding fr/tie in point to loc. Compl 8-4" welds. Compl 8-4" beveled ends. Compl 4-4" rough cuts. Compl inst 1-4" T. Compl tie in of 4" .188W X42/52 FB welded lateral gas line into 4" .188W X42/52 FB welded main gas line. Compl trenching 54' and inst 1-road x-ing. Compl inst 2-2" bldn. SDFN.

8/29/2008 ----- Riverbend Unit 14-11F -----  
DRILLED 20" CONDUCTOR TO 40' WITH RAT AND MOUSE HOLE, CMT WITH 5 YARDS RED MIX CMT CALLED IN SPUD TIME TO BLM AND STATE OF UTAH

8/31/2008 ----- Riverbend Unit 14-11F -----  
SPUD SURFACE @ 11:00

9/1/2008 ----- Riverbend Unit 14-11F -----  
DRLG TO 1620, TWISTED OFF, TOOH  
BEFORE TOOH WHILE CIRC, ANDRE, ONE OF THE HANDS PUT A PIPE WRENCH ON THE PIPE WHILE IT WAS TURNING AND PINNED HIMSELF TO THE DERRICK, HAD TO BE FLOWN TO SLC, RUPTURED SPLEEN

9/2/2008 ----- Riverbend Unit 14-11F -----  
TIH, GOT ONTO FISH, TOH. TIH DRILLING AHEAD

9/3/2008 ----- Riverbend Unit 14-11F -----  
DRILLED 12 1/4 TO 2265, TOH RAN 9 5/8 CASING, SET @ 2238 G.L.

9/6/2008 ----- Riverbend Unit 14-11F -----  
CEMENT SURFACE CASING, PUMPED 130 BBL H2O, 40 BBL MUD, 136 BBL 11# TYPE G LEAD CEMENT, 40.9 BBL 15.8# TYPE V TAIL CEMENT, 169 BBL DISPLACEMENT. LANDED PLUG 500 OVER, FLOAT HELD. PUMPED 250 SX TYPE G DOWN BACKSIDE. PUMPED 125 SX (25.6 BBL) TYPE G DOWN BACKSIDE @ 2 HR INTERVALS (8:30, 1030, 1230, 1430 AND FINALLY CEMENT TO SURFACE @ 16:30). WELLHEAD & CELLAR RING IN PLACE ON FRIDAY

9/9/2008 ----- Riverbend Unit 14-11F -----  
TEAR OUT RIG & MAKE READY FOR RIG MOVE FROM RBU 20-19F TO RBU 14-11F

9/10/2008 ----- Riverbend Unit 14-11F -----  
RIG UP, NU BOPE, TEST BOPE, PU BHA #1  
TEST BOPE TO 5000#, NOTIFIED JOHN BOWEN W/ BLM FOR TEST

9/11/2008 ----- Riverbend Unit 14-11F -----  
TIH, DRLG F/ 2265 TO 4106  
WT 8.4, VIS 26, LAST SURVEY @ 3265 1.68 DEG, WATER FLOW 10 GPM

9/12/2008 ----- Riverbend Unit 14-11F -----  
DRLG F/ 4106 TO 5916, W/ 30 GPM FLOW AND 5' FLARE

# EXECUTIVE SUMMARY REPORT

8/1/2008 - 11/3/2009  
Report run on 11/3/2009 at 3:55 PM

PITS ARE FULL AND WE ARE STILL GETTING 30 GPM OF FLOW COMING IN FASTER THAN WE CAN ADD MUD. INJECTION WELL ABOUT 1/4 MILE AWAY INJECTING AT 3900', JUST ABOUT WHERE WE ENCOUNTERED THE PROBLEM

----- Riverbend Unit 14-11F -----  
9/13/2008 DRLG F/ 5916 TO 6903  
WT 11.2, VIS 38, WELL STILL FLOWING 30 TO 300 GPM, DILUTING MUD ABOUT AS FAST AS WE CAN MIX

----- Riverbend Unit 14-11F -----  
9/14/2008 DRLG TO 7254, TOOCH CHG BIT, TIH, 30GPM WHILE TRIPPING  
WT 11.5, VIS 42, WELL STILL FLOWING

----- Riverbend Unit 14-11F -----  
9/15/2008 Drlg f/ 7254 to 8124, still flowing  
wt 11.5, vis 52, last survey @ 7378 2.12 deg

----- Riverbend Unit 14-11F -----  
9/16/2008 Drlg F 8124 to 8820,  
wt 12.0, vis 45, well stopped flowing w/ 11.5 mud then started flowing again and raised wt to 12# stopped flow

----- Riverbend Unit 14-11F -----  
9/17/2008 Drlg to 8940, tooch chg bits and motor, tih, drlg to 9140  
wt 12.5, vis 60, last survey @ 8940 3 deg, fresh water washed mud out of hole while tripping, 10' flare, 30 gpm flow while tooch and tih

----- Riverbend Unit 14-11F -----  
9/18/2008 Drlg to 9462, tooch, chg bit, tih, drlg to 9487  
wt 12.5, vis 62, last survey @ 9407 2.2 deg, little flow during trip

----- Riverbend Unit 14-11F -----  
9/19/2008 Drlg to 9765, tooch, chg bit, tih  
wt 9.5, vis 52, last survey @ 9685 2.7 deg

----- Riverbend Unit 14-11F -----  
9/20/2008 Drlg to 10214, toh ld dp and bha  
wt 12.5, vis 52,

----- Riverbend Unit 14-11F -----  
9/21/2008 LD DP, run 224 joints of 5 1/2 , 17# csg and 2 10' markers to 10161', cement csg w/ 370 sks of lead and 840 sks of tail  
last survey @ 10134 2.8 deg

----- Riverbend Unit 14-11F -----  
9/25/2008 MIRU Schlumberger WLU. RIH w/4.65" OD GR to 10,107' FS. POH & LD GR. RIH w/RST/CCL/CBL logging tls. Tgd @ 10,107'. Run CBL under 750 psig fr/10,107' - 2500' FS. Log indic TOC @ 1900'. LD logging tls. RU pmp trk & PT csg to 2500 psig for 30" & 5000 psig for 10". Tstd gd. SWI & RDMO WL & pmp trk. Rpts suspended until further activity.  
PT CSGN

----- Riverbend Unit 14-11F -----  
10/1/2008 MIRU Perf O Log. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 1 MV intv fr/9690-94', 9735-38', 9823-26', 9856-59', & 9866-69' w/2 SPF (120 deg phasing, 0.36' EHD, 35.63" pene., 37 holes). POH & LD perf guns. SWI & SDFN  
PERF

----- Riverbend Unit 14-11F -----

# EXECUTIVE SUMMARY REPORT

8/1/2008 - 11/3/2009  
Report run on 11/3/2009 at 3:55 PM

10/2/2008

MIRU Frac Tech & Perf O Log WL. Hold safety meeting w/all party's. BD MV stg #1 perfs w/2% KCL wtr & EIR. A. perfs fr/9690' - 9869' w/1250 gals of 7-1/2% NEFE HCl ac & Bio-BS @ 12 bpm dwn 5-1/2" csg. BD perfs @ 5107 psig. Ppd 272 bls ttl. Balled off perfs @ 4800 psig. Surged balls off perfs & SD 20". Fracd MV stg #1 perfs fr/9690' - 9869' dwn 5-1/2" csg w/ 32,298 gals wtr, 55Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 77,274 lbs SB 20/40 sd. Max sd conc 3 ppg. ISIP 3650 psig, 5" 3596 SIP psig. .82 FG. Used 980,480 scf of N2, 1032 BLW (stg 1). RIH & set 8K CBP @ 9665'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrsgs. Perf stage 2 MV intv fr/9492' - 95', 9553' - 956', 9588' - 93', & 9635' - 38' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 32 holes). BD MV stg #2 perfs w/2% KCL wtr & EIR. A. perfs fr/9492' - 9638' w/1250 gals of 7-1/2% NEFE HCl ac & 48 Bio-BS @ 12 bpm dwn 5-1/2" csg. BD perfs @ 4112 psig. Ppd 250 bls ttl. Balled off perfs @ 4600 psig. Surge balls off perfs & SD 20". Fracd MV stg #2 perfs fr/9492' - 9638', dwn 5-1/2" csg w/36,540 gals wtr, 55Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 65,040 lbs SB 20/40 sd. Max sd conc 3 ppg. ISIP 6506 psig, 5" SIP 6090 psig. 1.1FG. Used 1,006,500 scf of N2, 1120 BLW (stg 2). SWI & SDFN.

10/3/2008

----- Riverbend Unit 14-11F -----  
SICP 3300 psig. RIH w/ 4.75" GR. Tg snd @ 9357'. OWU on 4/64 ck 3300 psig. F 250 BLW 3 hrs. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrsgs. Perf stage 3 MV intv fr/9300-03', 9328-33', 9349-52', 9372-76', & 9394-97' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 41 holes). BD MV stg #3 perfs w/2% KCL wtr & EIR. A. perfs fr/9300-9397' w/1250 gals of 7-1/2% NEFE HCl ac & 61 Bio-BS @ 12 bpm dwn 5-1/2" csg. BD perfs @ 4495 psig. Ppd 252 bls ttl. BO @ 4600 psig. Surge balls off perfs & SD 20". Fracd MV stg #3 perfs fr/9300-9397', dwn 5-1/2" csg w/ 33,432 gals wtr, 55Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 100,526 #SB 20/40 sd. Max sd conc 3 ppg. ISIP 3882 psig, 5" 6090 SIP psig. .86FG. Used 1,262,241 scf of N2, 1191 BLW (stg 3). RIH & set 8K CBP @ 9280'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrsgs. Perf stage 4 MV intv fr/8970-73', 9073-75', 9091-93', 9101-04', 9176-78', 9182-84', & 9239-43' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 43 holes). BD MV stg #4 perfs w/2% KCL wtr & EIR. A. perfs fr/8970-9243' w/1250 gals of 7-1/2% NEFE HCl ac & 63 Bio-BS @ 12 bpm dwn 5-1/2" csg. BD perfs @ 5278 psig. Ppd 230 bls ttl. BO @ 6100 psig. Surge balls off perfs & SD 20". Fracd MV stg #3 perfs fr/9300-9397', dwn 5-1/2" csg w/ 36,246 gals wtr, 60Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 107,800 #SB 20/40 sd. Max sd conc 3 ppg. ISIP 3614 psig, 5" 3418 SIP psig. .84FG. Used 1,350,465 scf of N2, 1148 BLW (stg 4) SEE REMARKS # 2 FOR REMAINDER OF REPORT.  
RIH & set 6K CBP @ 8650'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrsgs. Perf stage 5 MV intv fr/8417-20', 8582-86', & 8591-96' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 27 holes). BD MV stg #5 perfs w/2% KCL wtr & EIR. A. perfs fr/8417-8596' w/1250 gals of 7-1/2% NEFE HCl ac & 41 Bio-BS @ 12 bpm dwn 5-1/2" csg. BD perfs @ 6400 psig. Ppd 252 bls ttl. BO @ 4911 psig. Surge balls off perfs & SD 20". SWIFN.

----- Riverbend Unit 14-11F -----

# EXECUTIVE SUMMARY REPORT

8/1/2008 - 11/3/2009  
Report run on 11/3/2009 at 3:55 PM

10/4/2008

Fracd MV stg #5 perfs fr/8417-8596', dwn 5-1/2" csg w/ 23,856 gals wtr, 65Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 67,208 #SB 20/40 sd. Max sd conc 3 ppg. ISIP 4115 psig, 5" 3815 SIP psig. .89FG. Used 1,015,500 scf of N2, 568 BLW (stg 5). RIH & set 8K CBP @ 8290'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 6 MV intv fr/8109-13', 8159-63', 8178-81', & 8251-55' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 34holes). BD MV stg #6 perfs w/2% KCL wtr & EIR. Spear head. perfs fr/8109-8255' w/1250 gals of 7-1/2% NEFE HCl ac. @ 12 bpm dwn 5-1/2" csg. BD perfs @ 5890 psig. Fracd MV stg #6 perfs fr/8109-8255', dwn 5-1/2" csg w/ 22,218 gals wtr, 70Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 45,000 # WHITE 20/40 & 36,970 #SB 20/40 sd. Max sd conc 3 ppg. ISIP 3250 psig, 5" 3098 SIP psig. .84FG. Used 1,3234,170 scf of N2, 588 BLW (stg 6) RIH & set 6K CBP @ 8020'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 7 MV intv fr/7831-34', 7857-60', 7878-81', 7889-92', 7906-08', & 7994-98' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 49 Holes). BD MV stg #7 perfs w/2% KCL wtr & EIR. perfs fr/8109-8255' w/1250 gals of 7-1/2% NEFE HCl ac. @ 12 bpm dwn 5-1/2" csg. BD perfs @ 3550 psig. BO @ 5500 psig. Pmp 220 bls ttl. Fracd MV stg #7 perfs fr/7831-7998', dwn 5-1/2" csg w/ 27,216 gals wtr, 70Q N2 foam gelled fld (Turquoise 20# Foam Frac), 2% KCl wtr carrying 75,750 # WHITE 20/40 & 26,757 #SB 20/40 sd. Max sd conc 3 ppg. ISIP 3349 psig, 5" 3116 SIP psig. .87FG. Used 1,487,000 scf of N2, 863 BLW (stg 7). RIH & set 6K CBP @ 7030'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 8 UB intv fr/6698-6701, 6911-16', & 6997-7000' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 25 Holes). See Remarks # 2 con't report.

BD MV stg #8 perfs w/2% KCL wtr & EIR. Spear head. perfs fr/6698-7000' w/1250 gals of 7-1/2% NEFE HCl ac. @ 12 bpm dwn 5-1/2" csg. BD perfs @ 5063 psig. Fracd MV stg #8 perfs fr/6698-7000' dwn 5-1/2" csg w/ 21,966 gals wtr, 70Q N2 foam gelled fld (Turquoise 17# Foam Frac), 2% KCl wtr carrying 51,700 # White 20/40 & 21,753 #SB 20/40 sd. Max sd conc 4 ppg. ISIP 2852 psig, 5" 2731 SIP psig. .86FG. Used 986,346 scf of N2, 523 BLW (stg 8). RIH & set 6K CBP @ 6310'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.75 gm chrgs. Perf stage 9 CW intv fr/6183-86', 6244-47', & 6267-70' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 30 Holes). BD CW stg #9 perfs w/2% KCL wtr & EIR. Spear head perfs fr/6183-6270' w/1250 gals of 7-1/2% NEFE HCl ac. @ 12 bpm dwn 5-1/2" csg. BD perfs @ 3408 psig. Fracd CW stg #9 perfs fr/76183-6270', dwn 5-1/2" csg w/ 14,406 gals wtr, 70Q N2 foam gelled fld (Turquoise 17# Foam Frac), 2% KCl wtr carrying 29,700 # White 20/40 & 11,0142 #SB 20/40 sd. Max sd conc 4 ppg. ISIP 2087 psig, 5" 1973 SIP psig. .78FG. Used 602,580 scf of N2, 379 BLW (stg 9). 7640 BLWTR ttl 9 stages

10/5/2008

===== Riverbend Unit 14-11F =====  
RIH & set 6K CBP @ 6100'. Suspend till further operations.  
WAIT ON DRILL OUT.

10/21/2008

===== Riverbend Unit 14-11F =====  
MI equip to loc. MI in 294' of 4" .188W bare steel gas line to loc. Std tying in 4" .188W bare steel gas line to 3" mtr run. Compl 5-4" welds. SDFN.

10/23/2008

===== Riverbend Unit 14-11F =====  
MI equip to loc. Std welding 252' of 4" S40 FB welded bare gas line. Prepped 4" S40 FB welded bare gas line for PT sched week of 10/27/08. Compl inst of 4" caps. Compl inst of 2" blk vlv. Compl inst 4" gas ancor. Cont cleaning up ROW. MO equip to XTO's yard. Compl 6-4" & 1-2" welds. Compl 12-4" x-ray welds. SDFN.

===== Riverbend Unit 14-11F =====

# EXECUTIVE SUMMARY REPORT

8/1/2008 - 11/3/2009  
Report run on 11/3/2009 at 3:55 PM

10/27/2008

Compl PT of 4" .188W FB welded gas line for 8 hrs @ 788 psi. PT good.  
Pipeline inst compl. FR for Drill & Complete.

11/11/2008

===== Riverbend Unit 14-11F =====  
MIRU TWS rig #2, and equip. Bd well. ND Frac vlv, NU BOP. RU Flw ln and ck  
mnfld. WO tbkg. Chg out drlg ln on rig. SWI & SDFN.

11/12/2008

===== Riverbend Unit 14-11F =====  
BD well. PU & TIH w/4-3/4" hurricane mill, safety sub, SOBS, 2 3/8" SN &  
185 jts 2-3/8", L-80, 4.7#, EUE 8rd tbkg. RU pwr swivel. DO 5-1/2" CBP's @  
6,100', 6,310' (CO 20' sd abv plg), & 7,030' (CO 30' sd abv plg). Circ well  
cln. TOH w/30 jts of tbkg. EOT @ 6100'. SWI & SDFN.

11/13/2008

===== Riverbend Unit 14-11F =====  
TIH w/4-3/4" mill, SS, SOBS, SN, & 59 jts 2-3/8" tbkg. DO 5-1/2" CBP's @  
8,020' (50' sd abv plg), 8,290' (CO 80' sd abv plg), 8,650' (CO 45' sd abv  
plg), 9,280' (CO 30' sd abv plg). TIH tgd @ 9,635', no plg @ 9,400'. CO  
CBP's @ 9,665' (CO 30' sd abv plg), FCP 1,900 psig. TIH CO 100' to PBTD @  
10,105'. Circ well cln, LD 132 jts of tbkg, Ld 184 jts 2-3/8", 4.7#, L-80,  
8rd tbkg on hgr w/EOT @ 6,105', & SN 6,100'. SWI & SDFN. Ttl fl ppd 600  
bbls, Ttl fl rec 1,400 bbls,

11/14/2008

===== Riverbend Unit 14-11F =====  
RU swb tls. RIH w/ XTO's 1.90" tbkg broach to SN @ 6,100' (no ti spts). POH  
& LD broach. ND BOP. NU WH. Shifted opn bit sub @ 2,600 psig. Opn well to  
the pti tk and turn over to F bk crew. FTP 1,800 psig, SICP 2,600 psig. F.  
0 BO, 212 BLW, 8 hrs, FTP 1,800 - 1,900 psig, SICP 2,600 - 2,850 psig,  
24/64" ck. Rets of tr sd, gas, wtr. CW/WA-MV/MV perfs f/6,183' - 9,869'.

11/15/2008

===== Riverbend Unit 14-11F =====  
F. 0 BO, 673 BLW, 24 hrs, FTP 1,800 - 1,200 psig, SICP 2,850 - 1,800 psig,  
24/64" ck. Rets of tr sd, gas, wtr. CW/WA-MV/MV perfs f/6,183' - 9,869'.

11/16/2008

===== Riverbend Unit 14-11F =====  
F. 0 BO, 444 BLW, 24 hrs, FTP 1,150 - 1,200 psig, SICP 1,800 - 1,550 psig,  
24/64" ck. Rets of tr sd, gas, wtr. CW/WA-MV/MV perfs f/6,183' - 9,869'.

11/17/2008

===== Riverbend Unit 14-11F =====  
F. 0 BO, 339 BLW, 23.5 hrs, FTP 900 - 750 psig, SICP 1,500 - 1,300 psig,  
24/64" ck. Rets of tr sd, gas, wtr. CW/WA-MV/MV perfs f/6,183' - 9,869'.  
MIRU PLS WLU, RIH w/sinker bars to insure shift opn bit sub was opn. POH  
RDMO WLU.

11/18/2008

===== Riverbend Unit 14-11F =====  
F. 0 BO, 175 BLW, 18 hrs, FTP 750 - 750 psig, SICP 1,350 - 1,350 psig, 24-  
18/64" ck. Rets of tr sd, gas, wtr. CW/WA-MV/MV perfs f/6,183' - 9,869'. SWI  
@ 12:00.

11/19/2008

===== Riverbend Unit 14-11F =====  
The River Bend Unit 14-11F was first delivered to Questar Gas Management  
through the Waynes Ck CDP @ 4:30 p.m., Tuesday, 11/18/08. IFR 1,300 MCF.

This well is in Uintah County, Utah.  
This well is on Route #211.  
This is a WA/MV well.

Accounting #165640.  
AFE #717308.  
XTO allocation Meter # RS1519RF.  
RTU Group 10 #67.  
Waynes Check CDP Meter #387989.  
Tank # F1227.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-7206
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> RBU 14-11F
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0444 FSL 1798 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 11 Township: 10.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047366060000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 11/4/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<b>CASING REPAIR</b>	
	<input type="checkbox"/> <b>CHANGE WELL NAME</b>	
	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	OTHER: CO & LOWER TUBING	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. has cleaned out this well & lowered the tubing. Please see the attached summary report.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> December 17, 2009		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/17/2009	



# EXECUTIVE SUMMARY REPORT

10/20/2009 - 12/17/2009  
Report run on 12/17/2009 at 3:57 PM

## Riverbend Unit 14-11F

Section 11-10S-20E, Uintah, Utah, Roosevelt

10/29/2009 First report for well maint. - CO & Lower tbg. PBDT 10,107'. SN @ 6,100'. EOT @ 6,105'. MV perfs fr/6,183' - 9,869'. MIRU Temples WS rig #1. MI & spot rig pmp & tks. Bd well. KW dwn TCA w/35 bbl 2% KCl wtr. ND WH. NU BOP. Unland tbg and LD hgr. PU & TIH w/89 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. Preliminary tgd @ 8,980' (886' abv btm perf & 1,127' of fill, suspect bridge). TOH w/192 jts. EOT @ 2,644 Leave well selling overnight & SDFN.

10/30/2009 ===== Riverbend Unit 14-11F =====  
Bd well. KW dwn TCA w/45 bbl 2% KCl wtr. Fin TOH w/80 jts tbg, SN, SOBS, SS & 4-3/4" mill. LD mill & subs. Found no external or internal sc. PU & TIH w/4-3/4" tricone bit, 5-1/2" csg scr, SN & 273 jts 2-3/8" tbg. Tgd @ 8,980' (886' abv btm perf & 1,127' of fill). MIRU AFU & estb circ. CO sptd sc fr/8,980' to 9,400' (469' abv btm perf & 707' of fill) w/13 jts tbg. TOH w/20 jts. EOT @ 8,742'. Leave well selling over weekend & SDFWE. Ppd 90 bbl 2% KCl trtd wtr w/AFU.

11/2/2009 ===== Riverbend Unit 14-11F =====  
Bd well. KW dwn Tbg w/45 bbl 2% KCl wtr. TIH w/20 jts tbg. Estb circ w/AFU. CO sptd sc fr/9,400' to 10,097' (228' blw btm perf & 10' of fill) w/23 jts tbg. Tgd hrd @ 10,097'. TOH w/307 jts tbg, SN, 5-1/2" csg scr & 4-3/4" bit. LD scr & bit. PU & TIH w/mule shoe col, 2-3/8" SN & 200 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. EOT @ 6,595'. SWI & SDFN. Ppd 65 bbl 2% KCl trtd wtr w/AFU.

11/3/2009 ===== Riverbend Unit 14-11F =====  
Bd well. KW dwn Tbg w/25 bbl 2% KCl wtr. Fin TOH w/97 jts tbg. RU swb tls & RIH w/1-1/2" sbs to 9,777' FS. POH & PU XTO's 1.91" tbg broach. RIH to SN. No ti spots. POH & LD broach. Ppd dwn tbg w/20 bbl 2% KCl trtd wtr for pad. Dropd SV. PT tbg to 1,000 psig for 15" w/30 bbl 2% KCl trtd wtr. Tstd OK. Rlsd press. Retrv SV. ND BOP. LD tbg on hgr & NU WH. Fin equ run: Mule shoe col, 2-3/8" SN & 297 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. SN @ 9,795', EOT @ 9,797'. RIH w/swb tls. BFL @ 6,000' FS. S. 0 BO, 50 BLW, 10 runs, 4-1/2 hrs, FFL @ 6,200' FS w/tbg on vac, blk fld smpls w/1% sd & solids. SWI & SDFN.

11/4/2009 ===== Riverbend Unit 14-11F =====  
Bd tbg. RU & RIH w/swb tls. BFL @ 6,000' FS. S. 0 BO, 40 BLW, 10 runs, 5 hrs, FFL @ 6,200' FS. Well KO flwg to test tnk thru 2" line on 11 run. Flwd well for 2 hrs @ Avg FTP 65 psig. Flwd 0 BO, 20 BLW w/grey fld smpls w/no solids. Did not drop BHBS. Open tbg to sales & RDMO Temples WS #1. SUSPEND RPT, TURN WELL OVER PRODUCTION. Begin tst data. NOTE: the well did not actually have over 1,127' of fill, just several sand bridges and light scale (M. Logan 11/5/09)